UNITED STATES

FORM APROVED

WELL COMPLETION OR RECOMPLETION REPORT AND 100 1	(August 199				NT OF THE II LAND MANA		, C:		2000	20/), 1004-013; VEMBER 3(
18. Type of Well Clos Well Deeple Deeple Play Back Diff. Reset. Close		M	ELL COMP	LETION OR F	RECOMPLET	ION REPOR	REAND E	Cog ,	EIVED	No. 2 1		erial No.				7
Character	1a. Type of	Well -	Oil Well	Gas Well	Dry	Other	<u>C1</u>		75511	6.	If Indian,					1
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address 20 North Broadway, Sis 1500 ORkhöhman City, CK 73 (128-2860) At Location of Well (Report Location Clearly and in accordance with Federal Fequirements)* At Location of Well (Report Location Clearly and in accordance with Federal Fequirements)* At loop prod. Merwal reponde below 118 Total Depth MD 3504* 19. Plug Back LD: MD 2878* 20. Depth Bridge Plug Set: MD 21. Type Elleating & Other Merchanical Logs Run (Submit copy of each) 22. Was well on the Record (Report all stings set in well) 23. Casing and Liner Record (Report all stings set in well) 24. Tubing record 32. Perforation Record 43. Tubing record 44. Tubing record 25. Perforation Record 32. Perforation Record 32. Perforation Record 44. Tubing record 45. Production Trailing Record 46. Depth Mol. Size Depth Set (MD) Packer Depth (MD) 32. Casing and Liner Record (Report all stings set in well) 32. Perforation Record 45. Production Record 46. Depth Mol. Size Depth Set (MD) Packer Depth (MD) 32. Perforation Record 46. Depth Mol. Size Depth Set (MD) Packer Depth (MD) 32. Perforation Record 46. Depth Mol. Size Depth Set (MD) Production Method 322. Production Fervall 44. So 386 MCF (Water BBL Cas ACF Water BBL Cas CVI Rato Well Status NO	b. Type of Completion											Unit or CA Agreement Name and No				
3. Address	2. Name of	Operator		NI ENERGY E	POPULICATION	LCOMPAN	·		11.1912							1
A. Cazaron of Well (Report location clare) of Nr. 7310-28260 A. Cazaron of Well (Report location clare) and in accordance with Federal requirements)* 10. Field and Pool, or Expiratory Red Lake; Queen-Grayburg San Andres 11. Sec. 1. R. M. Discovery or Area (15. Date T.D. Reached Survey or Area (15. Date T.D. T.D. T.D. T.D. T.D. T.D. T.D. T.D	3. Address				RODUCTION		one No. (Eagle		eral 1		
1, Death of Well (Report Doctorior clearly and in accordance with Federal requirements)* At Surface A Su							405-	-552-81	198	9.	APIWel		0-015-3401	4]
At top prof. Interval #eported below At top prof. Interval #eported below #eported interval #eported below #eported interval #eported below #eported interval #eported interval #eported below #eported interval #eported below #eported interval #eported below #eported interval #eported below #		of Well (Rep			accordance w	ith Federal r	requireme	ents)*		10		nd Pool,	or Explorate	ory	A = d = 0.0	1
At total Depth	At Suna		30 FSL 230	FWL						11					Andres	\dashv
Altotal Depth	At top p	rod. Interval	reported bel	ow							Sur	•				
15 Date 10 15 Date 10 15 Date 10 16 Date Completed 1/9/2006	At total	Depth								12		or Paris		ite		1
18. Total Depth: MD	14. Date S	pudded		15. Date T.D	. Reached	16. Da	te Comp	leted		17			, RKB, RT, (<u> </u>	+
TVD		1/9/2006		1/1	8/2006	8/29	/2006	D&A	☑ Ready to F	rod.			3520' GL			
22. Was well corder	18. Total D			3504'	19. Plug B	ack T.D.;			2878'	20. De	epth Bridg	ge Plug :				1
Directional Survey No Fee (Submit copy) Packer Copy Packer Co	21. Type E			al Logs Run (S	Submit copy of	each)	1 41						✓ Yes (Submit		+
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type Cement (BBL) Cement Top* Amount Pulled 12 14" 8 5/81.55 24# 0 349" 225 sx Cl C 0 0	DI 1 / 2	V00N0/55::	(0.0)													
Hole Size Size/Grade Wit. (#ift.) Top (MD) Bottom (MD) Depth No. of Sks. & Type Cement Clear				rt all strings se	t in well)				D	rectional	Survey?	INC	, res (Submit	coby)	$\frac{1}{2}$
12 1/4" 8 5/8/J-55 24# 0 349" 225 sx C/C 0 0					· · · · · · · · · · · · · · · · · · ·			NI= =	f Cha P Time	Coment	1 .		Compant T	nn* \ ^=	nount Dull-	
77/8" 51/2 / J-55 15.5# 0 3504' 660 sx Cl C 0) De	eptn	NO. 0			(BBL)			op. Ar	nount Pulle	4
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth				0									0			
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth	\										ļ					_
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth											-		· · · ·			\dashv
25. Producing Intervals 26. Perforation Top Bottom Perforated Interval Size No. Holes Perf. Status	24. Tubing	Record	<u> </u>	11												_ _
25. Producing Intervals 26. Perforation Top Bottom Perforated Interval Size No. Holes Perf. Status	Size	Depth	Set (MD)	Packer Depth	(MD) Size	e Depti	n Set (MD) P	acker Depth (f	MD)	Size	Depth	Set (MD)	Packer	Depth (MD))
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	2.875"	3			/											1
Glorieta-Yeso 3023' 3315' 3023-3315' 37 Below RBP	25. Produc			Top	I Bottom					ze T	No. Hole	s I	Per	f. Statu	3	\dashv
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Acidized with 3000 gals of 15% HCI. Frac'd with 3,045 bbls of 10# Brine, 15,000# Lite Prop 125, 14/30 and 20,500# Siberprop 16/30. Acidize with 3000 gallons 15% HCI. Frac with 22,000 gallons Aqua Frac 1000 + 1900 gallons slick fresh water + 145,500# 100% brown 20/40 sand + 24,5000# 100% 16/30 Siberprop. 28. Production - Interval A Date First Produced Test Date Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 8/30/2006 9/14/2006 24 44 50 380 Pumping Choke Tbg. Press. Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28a. Production - Interval B Date First Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producing Oil Well 28a. Production - Interval B Date First Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press. Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press. Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press. Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method ACCEPTED FOR RECC Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status		Glorieta-Yes	0	3023'	3315'		3023-	3315'			37		Below RBP		>	1
Depth Interval Amount and Type of Material Acidized with 3000 gals of 15% HCI. Frac with 3,045 bbls of 10# Brine, 15,000# Lite Prop 125, 14/30 and 20,500# Siberprop 16/30. Acidize with 3000 gallons 15% HCI. Frac with 22,000 gallons Aqua Frac 1000 + 1900 gallons slick fresh water + 145,500# 100% brown 20/40 sand + 24,5000# 100% 16/30 Siberprop. 28. Production - Interval A Date First Produced Test Date Hours Test Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28. Production - Interval B Date First Hours Test Oil BBL Gas MCF Water BBL Gas : Oil Gravity Corr. API Gas Gravity Producing Oil Well 28. Production - Interval B Date First Hours Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Gas Gravity Producing Oil Well 28. Production - Interval B Date First Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Gas Gravity Producing Method ACCEPTED FOR RECO		San Andres			2294		2002-2294'			0.4		40		Producing		4
Depth Interval Amount and Type of Material Acidized with 3000 gals of 15% HCI. Frac with 3,045 bbls of 10# Brine, 15,000# Lite Prop 125, 14/30 and 20,500# Siberprop 16/30. Acidize with 3000 gallons 15% HCI. Frac with 22,000 gallons Aqua Frac 1000 + 1900 gallons slick fresh water + 145,500# 100% brown 20/40 sand + 24,5000# 100% 16/30 Siberprop. 28. Production - Interval A Date First Produced Test Date Hours Test Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28. Production - Interval B Date First Hours Test Oil BBL Gas MCF Water BBL Gas : Oil Gravity Corr. API Gas Gravity Producing Oil Well 28. Production - Interval B Date First Hours Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Gas Gravity Producing Oil Well 28. Production - Interval B Date First Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Gas Gravity Producing Method ACCEPTED FOR RECO				 -	- 									 -		1
Acidized with 3000 gals of 15% HCl. Frac'd with 3,045 bbls of 10# Brine, 15,000# Lite Prop 125, 14/30 and 20,500# Siberprop 16/30. Acidize with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 1900 gallons slick fresh water + 145,500# 100% brown 20/40 sand + 24,5000# 100% 16/30 Siberprop. 28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Corr. API Gas Gravity Producing Oil Well 28. Production - Interval B Date First Production - Interval B Date First Production - Interval B Date First Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producing Oil Well 28. Production - Interval B Date First Production Oil BBL Gas MCF Water BBL Gas Gravity Production Method ACCEPTED FOR RECO				ent Squeeze, I	tc.			Amou	nt and Type of	Material						- -
Siberprop 16/30.		Deptit interva	11	Acidized with	h 3000 gals c	of 15% HCI.	Frac'd v				15.000# L	ite Pro	n 125, 14/30	and 2	0.500#	1
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producing Method 8/30/2006 9/14/2006 24 44 50 380 Pumping Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28. Production - Interval A Doil Gravity Corr. API Gas Gravity Production Method Pumping Pumping Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status NOV 2.9. 2006		3023-3315'	- 	Siberprop 16	6/30.											1
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 8/30/2006 9/14/2006 24 44 50 380 Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Corr. API Gas Gravity Producing Oil Well Choke Tbg. Press. Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method ACCEPTED FOR RECO Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status NOV 2.9. 2006		2002-2294'									000 + 19	00 gallo	ns slick fre	sh wat	er +	
Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 8/30/2006 9/14/2006 24 44 50 380 Pumping Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28a. Production - Interval B Date First Produced Test Date Test Date Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Gravity Corr. API Gas Gravity Producing Oil Well Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status NOV 2.9 2006									•	<u>'</u>						1
Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 8/30/2006 9/14/2006 24		tion - Interval	T							7						٦ ٦
8/30/2006 9/14/2006 24 44 50 380 Pumping Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status NOV 2 9 2006		Test Date	1		Oil BBL	Gas MCF	Water	BBL		Gas	Gravity		Production	n Meth	od	
Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 44 50 380 1,136 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. AP! Gas Gravity ACCEPTED FOR RECCE Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status NOV 2 9 2006	8/30/2006	9/14/2006	24		44	50	38	80					Pum	ping		1
44 50 380 1,136 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. AP! Gas Gravity Recoduction Method ACCEPTED FOR RECO Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status NOV 2 9 2006		_		0415- D-1-			10/-4-	- 0.01	O O'! D-4'					· -		1
28a. Production - Interval B Date First	Size Flwg St Csg. Press			24 Hr. Rate											-	
Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. APÍ Gas Gravity Reproduction Method ACCEPTED FOR RECCEPTED		ction - Interva		<u> </u>		50] 30			<u>' </u>		Touut	ing On v	ACII		_]
Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status NOV 2 9 2006	Date First Produced	Test Date			Oil BBI	Gas MCF	Water	BBI		Gas	Gravity		Productio	n Meth	od	
Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status NOV 2 9 2006			1		J., J., L.	22001			3011.7117	Jus		ACC				Ī
NOV 2 9 2006			Con Dece-	24 115 1254	Oil ppi	Goo MOE	10/61-	יחם.	Can I Oil Bell	NAME OF	totus					ij.
(See instructions and spaces for additional data on reverse side)	Size	riwg SI	osg. Press	Z4 FIT. Rate	Oli BBL	Gas WCF	vvater	DBL	Gas : Oli Rati	vveli S	ıdıuS	 	11011			\dagger
	(See instruc	ctions and sp	aces for add	ı itional data on	reverse side)		I.——		L			+	NOV	28	-2006	#

FREDERICK WRIGHT PETROLEUM ENGINEER

28b. Produ	iction - Interva	al C										
Date First Produced Test Date		Hours Tested	Test Production	Oil BBL	Oil BBL Gas MCF Wat		3L	Oil Gravity Corr. API	Gas Gravity	Production Metho		
	Tbg. Press.						\exists					
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	3L	Gas : Oil Ratio	Well Status			
28c Produ	ction - Interva			L	L	,						
Date First	CHOIT - ITHET VA	Hours	Test]]		Oil Gravity				
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BE	3L	Corr. API	Gas Gravity	Produ	uction Method	
Choke	Tbg. Press.	<u></u>										
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	3L	Gas : Oil Ratio	Well Status			
			itional data on r	ı everse side))	I						
Disposition	of Gas (Sold	used for fue	el, vented, etc.)			SOLD						
Summary o	of Porous Zon	es (Include /	Aquifers):			3020	31.	Formation (Log	g) Markers			
Show all im	portant zones	s of porosity	and contents th	ereof: Core	d intervals a	and all drill-						
stem tests,	including dep	th interval te	ested, cushion u									
shut-in pres	ssures and re	coveries.										
		1	Γ	1						<u> </u>	Тор	·~
Formation		tion Top Bottom De			scriptions, Contents, etc.				Name		Meas. De	pth
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A delikio o el e				<u> </u>					14474	<u> </u>		
Additional r	emarks (inclu	iae piugging	procedure):									
8/24/06 RI	J. TOOH with	n rods, pump	o, and tubing. T	IH with RBF	and set at	2898'. Test	casii	ng to 3000# - ok	. RU and perfor	ate 1 SPF at 20	02-2294'; tota	l of 37
			d set at 1912'.		1.70011							
(8/25/06 Ac	cidize with 300	ou gallons 1	5% HCI. Releas	se packer ar	ia 100H wii	th packer.						
8/28/06 Fr	ac with 22.00	0 gallons Ag	ца Frac 1000 +	1900 gallor	ıs slick fresh	water + 145	5.500	0# 100% brown	20/40 sand + 24	5000# 100% 16	6/30 Siberpror	1
								Hung well on pr		,0000	or our old of brok	
J												
Circle on ale	and attaches											
Circle encit	osed attachm	enis.										
1. Elec	ctrical/Mechar	nical Logs (1	full set req'd)		2. Geolog	ic Report	3.	DST Report	4. Directional S	Survey		
5. Sun	dry Notice for	plugging an	d cement verific	cation	6. Core Ar	nalvsis	7.	Other				
									vailable records (see attached in	structions)*	
_												
Name (Ple	ase print)	\sim	Norvett	a Adams		Titl	<u>e</u>	S	r. Staff Engineer	ing Technician		
Signature	VL			\angle	_	Da	te	10/11/2	2006			
18 U.S.C Se						on knowlingly			o any department o	or agency of the U	nited States an	y false,
fictitious or f	raudulent state	ments or repre	esentations as to	any matter wi	thin its jurisdic	ction.						