

Submit to Appropriate District Office
Lease - 6 copies
Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34026

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **RECEIVED**

2. Name of Operator

EOG Resources Inc.

DEC - 8 2005

OOD:ARTESIA

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

8. Well No.

1

9. Pool name or Wildcat

Illinois Camp; Morrow (Gas)

4. Well Location

Unit Letter **B** : **990** Feet From The **North** Line and **1980** Feet From The **East** Line

Section **36**

Township **18S**

Range **27E**

NMPM

Eddy

County

10. Date Spudded

10/3/05

11. Date T.D. Reached

10/24/05

12. Date Compl. (Ready to Prod.)

11/23/05

13. Elevations (DF & RKB, RT, GR, etc.)

3543 GR

14. Elev. Casinghead

15. Total Depth

10680

16. Plug Back T.D.

10620

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10211 - 10233 Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	435	14 3/4	360 35:65 POZ & C	
8 5/8	32	2425	11	1000 50:50 POZ & C	
5 1/2	17	10678	7 7/8	1640 Lite Crete & FVL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10071	10071

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10211 - 10233

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

None

28. PRODUCTION

Date First Production

11/23/05

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

12/07/05

Hours Tested

24

Choke Size

19.5/64

Prod'n For Test Period

Oil - Bbl.

8

Gas - MCF

2212

Water - Bbl.

0

Gas - Oil Ratio

276500

Flow Tubing Press.

1000

Casing Pressure

80

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-103, C-104, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Stan Wagner

Printed Name

Stan Wagner

Title

Regulatory Analyst

Date

432 686 3689

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 8904
B. Salt _____	T. Atoka 9554
T. Yates 425	T. Miss 10402
T. 7 Rivers _____	T. Devonian _____
T. Queen 1345	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 2098	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb 4872	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 6460	T. _____
T. Wolfcamp 7650	T. Lower Morrow 10096
T. Penn _____	T. _____
T. Cisco (Bough C) 8308	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----

No. 2, from ----- to ----- feet -----

No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology