

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 04 2006

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
LC068545

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
Bass Enterprises Production Co.

3. Address P. O. Box 2760 Midland TX 79702
3.a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface SENW 1980 FNL, 2360 FWL, UL F, LAT 32.248528 N., LON 103.921917 W
At top prod. interval reported below SAME
At total depth SAME

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMNM71016

8. Lease Name and Well No.

POKER LAKE UNIT 163

9. API Well No.
30-015-3418310. Field and Pool, or Exploratory
NASH DRAW (DEL/BS/AVALON S)11. Sec., T., R., M., on Block and
Survey or Area SEC 6, T24S, R30E12. County or Parish
EDDY13. State
NM

14. Date Spudded 03/04/2006
15. Date T.D. Reached 03/17/2006
16. Date Completed
☐ D & A ☒ Ready to Prod.
04/20/2006

17. Elevations (DF, RKB, RT, GL)*
3235' GL

18. Total Depth: MD 7535'
TVD
19. Plug Back T.D.: MD 7453'
TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CLN-LDT; GR-AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"K55	32#	0'	800'		525		0'	
7-7/8"	5-1/2"J55	15.5/17#	0'	7534'		1095		3010' TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7404'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7108'	7385'	7108' - 7113'	0.34	5	PRODUCING
B)			7129' - 7136'	0.34	7	PRODUCING
C)			7209' - 7218'	0.34	9	PRODUCING
D)			7373' - 7385'	0.34	24	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7108' - 7218'	122,839 GAL PW + 9,966# 14/30 LITE PROP
7373' - 7385'	123,119 GAL PW + 10,012# 14/30 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/20/06	04/24/06	24	→	75	185	181			PUMPING
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/64"	SI 300	1200	→	75	185	181		PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/SALT	812'
				B/SALT	3300'
				T/LAMAR	3516'
				T/BELL CANYON	3543'
				T/CHERRY CANYON	4402'
				T/LOWER CHERRY CANYON	5648'
				T/BRUSHY CANYON	5678'
				T/LOWER BRUSHY CANYON	6998'
				T/BONE SPRING LIME	7266'
				T/AVALON SAND	7352'
				BASE AVALON SAND	7404'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi Goodman Title Production ClerkSignature  Date 04/21/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.