Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No.		
la. Type of Well Vell Gas Well Dry Other										6. If Indian, Allotee or Tribe Name			
										U. II Ilidian, 7	AHOLEE (or Tribe Name	
b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr,. Other										7. Unit or CA Agreement Name and No.			
2. Name	of Operator										8. Lease Nan	ne and V	Vell No.
FIG Resources Inc. 3. Address 3a. Phone No. (include area code)											Sand Tank 7 Fed Com 2H		
3. Address P.O. Box 2267 Midland, Texas 79702 3a. Phone No. (include area of the control of the									•	9. API Well No.			
					ordance with	h Federal requirements)*				10 5:11 11	30-015-34289 10. Field and Pool, or Exploratory		
At surfa	ace 330'	FNL & 1	.980' FWI	. U/I	. c	RECEIVED				Sand Tank; Bone Spring			
						APR 1 8 2006					11. Sec., T., R., M., or Block and Survey or Area		
At top p	orod. interval re	ported bel	ow				QCU-ANTER						
At total	denth one							•		ru i i gag	i	Parish	13. State
14. Date S	. 314		te T.D. Read)/L N	16	Date Co.	mnleted	·		17 Elevation	e (DF)	NM RKB, RT, GL)*
14. Date i	spudded	13. D	nc 1.D. Reac		16. Date Completed D & A Ready to Prod.					17. Ekvation	S (DI , I	KKD, KT, GL)	
1/25	5/06	2/	25/06				4/2	/06			3529' 6	L	
18. Total	Depth: MD	11	560 1	Back T.D.:	MD 20. De				Depth Bridge	oth Bridge Plug Set: MD			
	TVD		937	(0.1	·. c	TVD		 -	,			VD_	
21. Type	Electric & Othe	r Mechani	ical Logs Rui	ı (Subm	ut copy of ea	cn)				s well cored?	X No	_	Submit analysis) Submit report
										rectional Surve	x No [ey? No		es (Submit copy)
23. Casin	g and Liner Rec	ord (Repo	rt all strings	set in w	vell)						<u>,, </u>	<u> </u>	1 (
Hole Size	Size/Grade	Wt.(#ft.)	Top (MI)) Bo	ottom (MD)		Cementer	No.of S		Slurry Vol	l. Cement 7	on*	Amount Pulled
14 3/4	11 3/4	42	Top(7	368	1	Depth	300 P1		(BBL)	Surfa	·	
11	8 5/8	32			3226			875		,	Surfa		
	0 3/0				J220 J			250 P			501.10	-	
7 7/8	5 1/2	17			11502			1200			Surfa	Ce.	
, .	, -							450 Ac					
								1				-	
24. Tubin	g Record		-	<u> </u>									
Size	Depth Set (MD) I	Packer Depth (acker Depth (MD)		Dept	h Set (MD)	Packer Depth (MD)		Size	Depth Set	(MD)	Packer Depth (MD)
2 7/8	7288										<u> </u>		
25. Produ	cing Intervals					26. Po	erforation	Record				1	
	Formation	 ' 		Bottom		Perforated Interval		Size		No. Holes		Perf. Status	
A) 3rd Bone Spring			7910		8200' - 11400'			0.40		120	 	Producing	
B) C)				\dashv					-			<u> </u>	
D)	*****											1	
	Fracture, Treati	nent. Cem	ent Squeeze.	Etc.								 	
	Depth Interval							Amount an	d Type of l	Material			
8200' - 11400' Frac w/ 12626 bbls YF-130 + 741515 lbs 20/40 LC sand									d, 5000 gal	s 159	acid,		
total load 13703 bbls fresh water													
28. Product	tion - Interval A		·										
Date First Produced 4/2/06	Test Date 4/12/06	Hours Tested 24	Test Production	Oil BBL 220	Gas MCF 322	Wate BBL 10		ity 40.0	Gas Gravity	Produ	ction Method	ing/	Flowing
Choke Size	Tbg. Press. Flwg. SI 80	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Wate BBL	r Gas: Ratio		Well Stat	us POW	- · ·		
28a. Produc	tion-Interval B			<u> </u>	L					<u> </u>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	r Oil Grav	ity	Gas Gravity	Produc	oduction Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	r Gas: Ratio		Well Stat	us			
(See instruction	s and spaces for add	itional data o	n page 2)					I					

Substitution Interval C Date Hours Total Production Bill. Gat Water Cal Growly Growly Growly Production Method						**********						
Production Date Tested Production Bill MCF Bill Gast Oil Gavity Gravity					,							
Size Size Prior Prior Prior Prior Production Productio										Production Method		
Dute Test		e Flwg.							Well Status			
Producted Date Tested Production BBL MCF BBL Gravity Gravity They Prov. Press.	28c. Product	tion-Interva	u D	<u>, </u>								
Size Press Ir. BBL MCF BBL Raio				Test Production						Production Method		
30. Summary of Porous Zones (Include Aquifers): Show all important zones of provisity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation		Flwg.	Flwg. Press. Hr. BBL MCF BBL Ratio			Well Status	Well Status					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Rust-Ler Base of salt 1170¹ Queen 2280¹ San Andres 3235¹ 1st Bone Spring Carbonate 4245¹ 1st Bone Spring Carbonate 4245¹ 1st Bone Spring Carbonate 4245¹ 2nd Bone Spring Carbonate 7910¹ 3rd Bone Spring Carbonate 7910¹ 3. Indicate which items have bee attached by placing a check in the appropriate boxes:	29. Dispositi	ion of Gas (S	old,used for j	fuel, vented, e	tc.)	<u> </u>	Sold	<u> </u>				
Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth	Show a tests, in	ill importan ncluding d	at zones of pe	orosity and co	ontents th				em	ion (Log) Markers		
Rustler 335 Base of salt 1170 Queen 2280 San Andres 3235 Ist Bone Spring Carbonate 4245 Ist Bone Spring Sand 6630 2nd Bone Spring Carbonate 6945 2nd Bone Spring Carbonate 7440 3rd Bone Spring Carbonate 7910 32. Additional remarks (include plugging procedure): Additional remarks (include plugging procedure):	Format	tion	Top	Bottom		Descr	intions. Co	ontents, etc.	İ	Name	Тор	
32. Additional remarks (include plugging procedure): Base of salt 1170 Queen 2280 San Andres 3235 Ist Bone Spring Carbonate 4245 1st Bone Spring Sand 6630 2nd Bone Spring Sand 7440 3rd Bone Spring Sand 7440 3rd Bone Spring Carbonate 7910 7910 3rd Bone Spring Carbonate 7910 3rd Bone Spring			. ор		_					1 variation	Meas.Depth	
32. Additional remarks (include plugging procedure): 32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes: San. Andres									Rustler		335'	
San Andres 3235 1st Bone Spring Carbonate 4245 1st Bone Spring Sand 6630 2nd Bone Spring Carbonate 6945 2nd Bone Spring Sand 7440 3rd Bone Spring Carbonate 7910 4rd Bone Spring Carbonate 7910									Base of	salt	1170'	
1st Bone Spring Carbonate 4245' 1st Bone Spring Sand 6630' 2nd Bone Spring Carbonate 6945' 2nd Bone Spring Sand 7440' 3rd Bone Spring Carbonate 7910' 3r									Queen		2280'	
1st Bone Spring Send 66301 2nd Bone Spring Carbonate 69451 2nd Bone Spring Send 74401 3rd Bone Spring Carbonate 79101 3r									San Andr	res	3235'	
2nd Bone Spring Carbonate 6945¹ 2nd Bone Spring Sand 7440¹ 3rd Bone Spring Carbonate 7910¹ 32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)		1							1st Bone	Spring Carbonate	4245'	
2nd Bone Spring Carbonate 6945¹ 2nd Bone Spring Sand 7440¹ 3rd Bone Spring Carbonate 7910¹ 32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)									1st Bone	Spring Sand	6630'	
2nd Bone Spring Sand 7440' 3rd Bone Spring Carbonate 7910' 32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)					ŀ				1		6945'	
32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)											7440'	
32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*		ŀ									7910'	
33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd) Sundry Notice for plugging and cement verification Core Analysis Other 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Sundry Notice for plugging and cement verification Core Analysis Other 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*	32. Addition	nal remarks	s (include plus	gging procedu	re):							
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Sundry Notice for plugging and cement verification Core Analysis Other 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
	Electr	rical/Mecha	nical Logs (1	full set req'd)	[Geol	ogic Repor	t DST Rep	port X Directi	onal Survey		
	34. I hereby	certify that	t the foregoin	g and attached	l informa	tion is com	plete and o	correct as determin	ned from all availal	ble records (see attached ins	tructions)*	
Signature San Wage Date 4/13/06	Sianature	. 5	Han-	Wasi	? <u>. </u>				noto - 4 /4 7 /0 5			
Signature Date 4/13/06	Signature	<u> </u>					-	L	Mic 4/15/06			
					A							

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