Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

LC 047269-A, NMM 0256236. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator				8. Well Name and No. Sand Tank 7 Fed Com 2H		
EOG Resources Inc.			9. API Well N	9. API Well No.		
3a. Address		3b. Phone No. (include area code)		30-015-34289		
P.O. Box 2267 Midland, Texas 79702		432 686 3689 CEIVED		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)			Sand Tank; Bone Spring		
330' FNL & 1980' FWL U/LC SL		APR 1 8 2006				
972' FSL & 2019' FWL U/L N BHL		OUU-AHTESIA		11. County or Parish, State		
Sec 7, T-18-S, R-30-E		***		Eddy	NM_	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporaril Water Disp	e y Abandon	Water Shut-Off Well Integrity X Other completion	
following completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspect 2/25/06 TD lateral @ 11560 MD. 2/26/06 Ran 279 jts 5 1/2", 17 # Cemented w/ 1200 sx Interest.	otices shall be filed only a cion.) , P-110 casing searfill C, 11.9 ppg	ter all requirements, inc ot @ 11502'. 1, 2.45 Yield; 45	luding reclamation	n, have been co	ompleted, and the operator has	
2.49 yield. Circulated	334 sx to surface).				
2/27/06 Released rig.	Released rig.					
3/08/06 MIRU completion rig.	-					
Perforated from 10499' to 11400', 40 holes. Frac w/ 4288 bbls YF-130 + 243732 lbs 20/40 LC sand; flush w/ 40 bbls XL, gel, 20 bbls slick water, 1500 gal 15% acid, 209 bbls slick water.						
· · · · · · · · · · · · · · · · · · ·	3/18/06 Perforated from 9300' to 10200', 0.40", 40 holes.					
Frac w/ 4166 bbls YF-130 + 250000 lbs 20/40 LC sand, 1500 gals 15% acid. Flush w/ 25 bbls XL						
gel, 25 bbls freshwater, 36 bbls 15% acid, 154 bbls freshwater.						
3/19/06 Perforated from 8200' to 9000', 40 holes. Frac w/ 4172 bbls YF-130 + 247783 lbs 20/40 LC sand, 2000 gals 15% acid, flush w/ 187 bbls slick water. SI.						
3/20/06 Begin flow back to clean	up well.					
14. I hereby certify that the foregoing is true and correct		Title				
Name (Printed/Typed)						
Stan//Wagner		Regulatory Analyst				
their Wagne	Date 4/5/06					
THIS	SPACE FOR FEDER	AL OR STATE OFF	ICE USE			
Approved by		Title		D	ate	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to the which would exist the applicant to conduct operations the	hose rights in the subject	nt or Office lease		<u> </u>		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.