Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

WELL API NO. 30-015-34316

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								5.	5. Indicate Type Of Lease STATE FEE 6. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER								l l	7. Lease Name or Unit Agreement Name Red Lake 32 State G							
b. Type of Completion: NEW WORK OVER DEEPEN BACK DIFF. RESVR. OTHER BACK DIFF. OTHER																
2. Name of Operator MAY 1 7 2006									8.	8. Well No.						
Nearburg Producing Company 3 Address of Operator 9. Pool name or Wildcat																
3. Address of Operator																
4. Well Location	3300 N A St., Bldg 2, Ste 120, Midland, TX 79705 Red Lake; Glorietta/ Yeso 4. Well Location															
Unit Letter G: 1750 Feet From The North Line and 1650 Feet From The East Line																
Section 32			Toy	vnship 17S		Range	27E			NMP	М	Eddy	,	County		
10. Date Spudded 2/28/06	Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (I					`	F & RKB, RT, GR, etc.) 14. Elev. Casinghead									
15. Total Depth 3511	16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By				vals ly	Rotary Too	ols	Cable T	ools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 2800-3113 (OA)							2	0. Was Dir No	ectional	Survey Made						
21. Type Electric and Other Logs Run See Enclosed Logs									22. Was Well Cored No							
23.	23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT L	B./FT.	DEPTH	H SET		LE SI	ZE	-		MENTING RI	ECORD		MOUNT PULLED		
8-5/8 1217 12-1/4 700									urface							
5-1/2	+			3511		7-7/8	<u> </u>		52	<u> </u>			31	urface		
	1								\vdash				\vdash			
				1												
24.			LIN	ER RECOR	ND					25.	TUB	ING REC	CORD			
SIZE	TOP		BOTT				SCREEN SIZ			SIZE		DEPTH S	ET	PACKER SET		
			_							2-7/	8	3161				
			1				T					<u> </u>				
26. Perforation record	(inter	val, size, and	iumber)								RACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
2800-3113 - 1 JSPF - 28 holes DEPTH INTERVAL 2800-3113									IL.	2500 gals 15% HCL						
									150,000# 20/40 proppant							
						~~~~	<u> </u>			:						
28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)									Well Status (Prod. or Shut-in) Producing							
Date of Test 4/22/06						s - MCF	1	- Bbl.	<u> </u>	- Oil Ratio						
Flow Tubing Press.		24 Casing Pressure	; (C	Calculated 24- Iour Rate	Oil - Bbl.			- MCF	<u>0</u> 	Water	240 - Bbl.	Oil Grav	ity - API	-(Corr.)		
180 24 0 240 36.6																
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By							
Vented					· • • • · · · · · · · · · · · · · · · ·					·-···	T Bur	ich				
30. List Attachments																
Survess: £104: Logs 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																

Signature E-mail address

sjordan@nearburg.com

Printed

Sarah Jordan

Title

Prod Analyst

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern ]	New Mexico	Northeastern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Oueen	·	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres	1420	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	2740	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	<u>T.</u>			
T. Blinebry		T. Gr. Wash	T. Morrison	T			
T. Tubb		T. Delaware Sand	T. Todilto	T.			
T. Drinkard		T. Bone Springs	T. Entrada	T.			
T. Abo		T. Yeso 2825	T. Wingate	T.			
T. Wolfcamp			T. Chinle	T.			
T. Penn		T.	T. Permain	T.			
T. Cisco (Bough C)		T.	T. Penn "A"	T.			
				OIL OR GAS			

				SANDS OR ZONES		
No. 1, from 280	00 to	3113	No. 3, from t	to		
			No. 4, from t			
		IMPOR'	TANT WATER SANDS			
Include data on rate of	water inflow and eleva	ation to which w	water rose in hole.			
No. 1, from		to	feet			
No. 2, from		to	feet			
No. 3. from		to	feet			
	LITHOLO	GY REC	ORD (Attach additional sheet if necessar	y)		

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	
				:	i			
	l							