

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE* OCD-ARTESIA

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
LC-061465(B) **Nm97128**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Diamond Vista "10" Fed. #1

9. API WELL NO.

30-015-34393

10. FIELD AND POOL, OR WILDCAT

Diamond Mound E Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

SEC.10, T16S, R28E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ GRASS ☐ RESVR ☐

2. NAME OF OPERATOR

Chi Operating, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1799 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1410' FSL & 660' FWL, Sec 10, T16S, R28E EDDY COUNTY, NEW MEXICO

At top prod, interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUNDED

3/27/2006

16. DATE T.D. REACHED

4/30/2006

17. DATE COMPL. (Ready to prod.)

9/13/2006

18. ELEVATIONS(DF,RKB,RT,GE,ETC.)*

3606' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD, & TVD
9615'

21. PLUG BACK TD, MD&TVD
9554'

22. IF MULTIPLE COMPL.,
HOW MANY*
one

23. INTERVAL
DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)*

9134-9144' Atoka

25. WAS DIRECTIONAL

SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CAL-CNL, LDT, DDL, MSFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 J-55	54.5	415'	17 1/2	Lead-430sx "C" Tail-220sx "C"; w/1"-202sx "C" <i>clm</i>	
8 5/8 J-55	32	1800'	11	Lead-220sx "C" Tail-220sx "C" <i>clm</i>	
5 1/2 N-80	17	9605'	7 7/8	1stg-440sx 2stg-220sx "C" <i>TOC 1438</i>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN(MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8 270	9056	9056'

31. PERFORATION RECORD (Interval, size and number)

9134-9144'(4spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 9/13/2006	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/15/2006	HOURS TESTED 24	CHOKE SIZE 15/64	PROD'N FOR TEST PERIOD	OIL - BBL 0 BO	GAS - MCF 3336 MCF	WATER - BBL 0 BW	GAS-OIL RATIO
FLOW. TUBING PRESS. 860#	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Sonny Mann

35. LIST OF ATTACHMENTS

Dey. Survey

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Robert Shew

TITLE

Regulatory Clerk

DATE

9/15/2006

ACCEPTED FOR RECORD

NOV 27 2006

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

recovered).			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	1814'		
Glorieta	3340'		
Tubb	4564'		
Abo Shale	5346'		
Wolfcamp	6604'		
Atoka	9034'		
Morrow Clastics	9255'		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH