Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103	
Office District I	Energy, Minerals and Natural Resources May 27, 2004			
1625 N., Hobbs, NM 88240			WELL API NO.	
Distri	OIL CONSERVATION	DIVISION 30-015-34457		
1301 Ave., Artesia, NM 88210 District In		5. Indicate Type		
1000 Brazo d., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87	STATE		
Districe 1220 S. St. Francis Dr., Santa Fe, NM	Santa re, ivita	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	as Lease No.	
87505	(A)	1		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEREN OR PLU	Rifle Range 33 S		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORMSC-101)	8. Well Number		
1. Type of Well: Oil Well Gas Well X Other 1				
2. Name of Operator		9. OGRID Num	her	
Mewbourne Oil Company		. 14744	Bei	
3. Address of Operator	20	10. Pool name of	r Wildcat	
PO Box 5270 Hobbs, NM 88240				
4. Well Location				
	1980feet from theS			
Section 33			Eddy County	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
3259' GL				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to Groundwa	terDistance from nearest fresh w	ater well Distance from nearest su	face water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material		
12 Check	Appropriate Roy to Indicate 1	Nature of Notice Report or Oth	er Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
<u></u>	_			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
		_		
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompletion.				
T' 11 1				
Listed below are the chloride levels from samples obtained from the flowline as per the requirements of the NMOCD while drilling from the 1st intermediate casing setting depth at 350' to the 2nd intermediate casing setting depth at 2650'. If you have any questions, please call				
Frosty Lathan at 393-5905 (office).	at 350 to the 2nd intermediate cas	ang setung deput at 2630. It you hav	e any questions, please can	
Frosty Lathan at 393-3903 (office).				
400' @ 1000 MG/L 800' @ 1300 M	G/I 1200' @ 1600 MG/I 1600'	@ 8700 MG/L 2000' @ 9100 MG/I	L 2400' @ 10700 MG/L	
500' @ 1100 MG/L 900' @ 1600 M		@ 8700 MG/L 2100' @ 9700 MG/I		
600' @ 1200 MG/L 1000' @ 1600 I	<u> </u>	@ 8700 MG/L 2200' @ 10000 MG	~	
700' @ 1300 MG/L 1100' @ 1600 I		@ 9100 MG/L 2300' @ 10600 MG		
@		@ · · · · · · · · · · · · · · · · · · ·		
Put air on hole at 1500'.				
cc: Brian Arrant (OCD)				
			•	
I hereby certify that the information	above is true and complete to the be	st of my knowledge and belief. I furth neral permit 🔲 or an (attached) alternative	ner certify that any pit or below-grade	
tank has been/will be constructed of closed	according to NMOCD guidelines [], a get	neral permit 🔲 or an (attached) alternative	OCD-approved plan □.	
SIGNATURE Porte	of the TITLE HE	bbs Regulatory	DATE 11/28/06	
Type or print name Kristi Green	E-m	nail address: To	elephone No. 505-393-5905	
For State Use Only			•	
FOR F	ECORDS ONLY		NOV 3 0 2006	
APPROVED BY:	TITLE		DATE	