Submit 3 Copies To Appropriate District	State of New Mex		Form C-103
Office District I	Energy, Minerals and Natura	il Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II	OH CONGERNATION	DIMIGION	30-015-34485
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 🔀
District IV	•	303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name:	
PROPOSALS.)			Yellow B 7 Fee
1. Type of Well:	RECEIVED		8. Well Number
Oil Well Gas Well 🗶	Other MAY 2.6	2006	2н
2. Name of Operator	JUD AAT		9. OGRID Number
EOG Resources Inc.		-	7377
3. Address of Operator P.O. Box 2267 Midland, Tex	ma 70702		10. Pool name or Wildcat Cottonwood Creek; WC, West (Gas)
4. Well Location	as /9/02		COCCORMOSCI CIEEK; WC, West (Gas)
Unit Letter P:	760 feet from the Sout	h line and	feet from the East line
Section 7	Township 16S R	ange 250	NMPM County Eddy
Section 7			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3530 GR			
Pit or Below-grade Tank Application			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
THE LINE THERMESS IIII DENOT-GRACE TAIRS. VOICING DODS, CONSTRUCTION FAREETIM			
NOTICE OF INTIPERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE		SEQUENT REPORT OF: ALTERING CASING
OTHER:		OTHER: complet	cion X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/13/06 TD lateral @ 8035' MD. 4/18/06 Ran 170 jts 5 1/2", 17 #, N-80 casing set @ 7485'. Cemented w/ 600 sx Interfill C, 11.9 ppg, 2.36 yield; 450 sx Acid Soluble, 14.8 ppg, 2.57 yield. Circulated 175 sx to surface. Released rig @ 6:00 PM. 4/21/06 MIRU completion rig. Prep to perforate. 4/27/06 Perforate from 6607' to 7320', 0.48", 29 holes. Shut in, prep to frac. 5/03/06 Frac w/ 13600 lbs 40/70 white sand; 204170 lbs 20/40 white sand; 5896 bbls water. Perforate from 5100' to 6300', 0.40", 38 holes.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will/he constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE TITLE Regulatory Analyst DATE 5/17/06			
. //		ail address:	
Type or print name Stan Wagner Telephone No. 432 686 3689			
For State Use Only	OR RECORDS ONLY		MAV
APPROVED BY	TITL	.E	DATE MAY 2 6 2006

Conditions of Approval, if any: