

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC 063621-A</b>							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>EOG Resources Inc.</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>		8. Lease Name and Well No. <b>Holly 8A Fed 2H</b>							
3a. Phone No. (include area code) <b>432 686 3689</b>		9. API Well No. <b>30-015-34516</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>400' FNL &amp; 930' FWL U/L D</b>  At top prod. interval reported below  At total depth <b>785' FSL &amp; 461' FWL U/L M</b>		<b>RECEIVED</b> <b>MAY 04 2006</b> <b>U.S. DEPARTMENT OF THE INTERIOR</b>							
10. Field and Pool, or Exploratory <b>Sand Tank; Bone Spring</b>									
11. Sec., T., R., M., or Block and Survey or Area <b>Sec 8, T18S, R30E</b>		12. County or Parish <b>Eddy</b>							
13. State <b>NM</b>		17. Elevations (DF, RKB, RT, GL)* <b>3509' GL</b>							
14. Date Spudded <b>1/26/06</b>	15. Date T.D. Reached <b>3/8/06</b>	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/21/06</b>							
18. Total Depth: MD TVD <b>11801</b> <b>8044</b>		19. Plug Back T.D.: MD TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>14 3/4</b>	<b>11 3/4</b>	<b>42</b>		<b>359</b>		<b>1150 PP</b>		<b>Surface</b>	
						<b>100 Thixset</b>			
<b>11</b>	<b>8 5/8</b>	<b>32</b>		<b>3338</b>		<b>930 C 230 PP</b>		<b>Surface</b>	
<b>7 7/8</b>	<b>5 1/2</b>	<b>17</b>		<b>11745</b>		<b>850 C</b>		<b>3000' Calc</b>	
						<b>440 ASC</b>			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2 3/8</b>	<b>7866</b>								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>2nd Bone Spring</b>		<b>7325</b>		<b>8300' - 11563'</b>		<b>0.40"</b>	<b>120</b>	<b>Producing</b>	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>8300' - 11563'</b>		<b>3 stage Frac w/ 12507 bbls YF-130 + 768699 lbs 20/40 LC sand; 5590 gals</b>							
		<b>15% acid; flush w/ 611 bbls freshwater</b>							
28. Production - Interval A									
Date First Produced <b>4/21/06</b>	Test Date <b>5/1/06</b>	Hours Tested <b>24</b>	Test Production →	Oil BBL <b>345</b>	Gas MCF <b>369</b>	Water BBL <b>140</b>	Oil Gravity <b>40.0</b>	Gas Gravity	Production Method <b>Pumping</b>
Choke Size	Tbg. Press. Flwg. SI <b>140</b>	Csg. Press. <b>60</b>	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status <b>POW</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Rustler</b>	<b>300</b>
				<b>Yates</b>	<b>1300</b>
				<b>Seven Rivers</b>	<b>1675</b>
				<b>Queen</b>	<b>2300</b>
				<b>Grayburg</b>	<b>2875</b>
				<b>San Andres</b>	<b>3200</b>
				<b>BSPG 1 Carb</b>	<b>4125</b>
				<b>BSPG 1 SD</b>	<b>6725</b>
				<b>BSPG 2 Carb</b>	<b>7025</b>
				<b>BSPG 2 SD</b>	<b>7325</b>

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 5/2/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.