Submit 3 Copies To Appropriate District	State of Ne		Form C-103
Office District	Energy, Minerals and	Natural Resources	May 27, 2004
162 AFTE Dr., Hobbs, NM 87240			WELL API NO.
Dist	OIL CONSERVA	TION DIVISION	30-015-34667
1301 Ave., Artesia, NM 88210 District III	1220 South St	t. Francis Dr.	5. Indicate Type of Lease
100 Res Rd., Aztec, NM 87410	Santa Fe, N	NM 87505	STATE FEE x
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS ON USALS TO DRILL OR TO DEE	PÉÑ OR POUG BACK TO A	7. Lease Name or Unit Agreement Name: Frio B 8 Fee 8. Well Number
1. Type of Well: Oil Well Gas Well	Other	强重。38	8. Well Number
2. Name of Operator	1.70	2 2 2	9. OGRID Number
*	<u> </u>	ARTESIA 23	7377
EOG Resources Inc.		100 m	10. Pool name or Wildcat
3. Address of Operator		F vo/	1
P.O. Box 2267 Midland, Tex 4. Well Location	as 79702	40168 733	Cottonwood Creek; Wolfcamp (Gas)
ii wan zaation			
Unit Letter :	760 feet from the	South line and	660 feet from the East line
Section 8	Township 16		NMPM County Eddy
	11. Elevation (Show who	ether DR, RKB, RT, GR, et 3514 GR	tc.)
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater	Distance from neare	st fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Vo	olumebbls; Constructi	on Material
NOTICE OF INTERPERSON TEMPORARILY ABANDON DULL OR ALTER CASING	PLUG AND ABANDON [CHANGE PLANS [MULTIPLE [REMEDIAL WORK COMMENCE DRILL CASING TEST AND	ABANDONMENT
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/26/06 Spud 11/17/06 Ran 26 jts 8 5/8", 32#, J-55 casing set @ 1015'. Cemented w/ 250 sx Class C, 9.5 ppg, 7.33 yield; 100 sx RFC, 14.4 ppg, 1.55 yield; 380 sx 35/65 POZ, 12.75 ppg, 1.91 yield; 420 sx Class C, 14.8 ppg, 1.32 yield. Circulated 350 bbls to surface. WOC 21 hrs. Tested casing to 1500 psi for 30 min. Test good. 			
I hereby certify that the information of	Maya is true and complete t	o the best of my knowledge	a and haliaf I forther and the day of the
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will for successful according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Man W	agran		ry Analyst DATE 11/29/06
Type or print name Stan Wagner		E-mail address:	Telephone No. 432 686 3689
For State Use Only			
	d for record . NMOCD	_ TITLE	DATE 1130 0
Conditions of Approval, if any:			