Energy, Minerals and Natural Resources   Serviced June 10, 2003	Submit To Appropria		lice			State of New N									C-105
Content   Cont	Fee Lease - 5 copies Energy, Minerals and Natural Resources								-				R	Revised June	10, 2003
Description   Content															
12.0 South St. Prancis   Dr.	District II Oil Conservation Division														
Santa Fe, NM 87505   Santa F	1301 W. Grand Avenue, Artesia, NM 88210						l								
200   13   Type of Well	1000 Rio Brazos Rd.,	Aztec, NM 8	7410		1 2				-						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1. Pype of Completion  NEW 2 WORK  DELPEN   DELPEN   DELPEN   DIFF  WALL OVER   BACK   RESVR.   OTHER    2. Name of Operator  NEW 2 WORK   DELPEN   DELPEN   DIFF  WALL OVER   BACK   RESVR.   OTHER    2. Name of Operator  NEW 2 WORK   DELPEN   DIFF  BACK   RESVR.   OTHER    3. Address of Operator  Wildows   Wildows    Wildows   Bone Spring    4. Well Location  Until Letter   1980   Feel From The   North    Wildows   Development   Delepen   Delepen    Wildows   Delepen   Delepen    W									State Oil &	Gas	Lease	No.	91011127	2	
Other   Dispute   Disput				OR RECO	MPL	ETION REPO	RT AI	ND LOG							
P. O. Box 10340, Midland, TX. 79702-7340		LL 🛛 G	AS WELI	. DRY		OTHER				7. Lease Name	or U	- /	•	ame Sty	1
P. O. Box 10340, Midland, TX. 79702-7340	h Type of Comp	letion:							İ	Lake Wood 15		,		Pro 20	iner Services
P. O. Box 10340, Midland, TX. 79702-7340	NEW ⊠ V	VORK 🗌	DEEPE				ER							ARKED	P 3
P. O. Box 10340, Midland, TX. 79702-7340				······································						8. Well No.		1/2	<u>,                                    </u>	1/5/1	
2. Was Directional Survey Made   Ves   V	Daga Producing Co					OÓMEID		<b>-</b>	- 1			۱	(57 )	~~	10
P. O. Box 10340, Midland, TX 79702-7340						<del>- 1:11N+11</del>	FN	ΗΔΙ	+	9. Pool name or	_		-/2005	(2020210)	<del>,60</del> /
Well Loration	-					00111110	L. I T	IIIL						280301	
Unit Letter JH   1980   Feet From The   North   Line and   660   Feet From The   East   Line		lidland, TX	79702-7.	340						Wildcat Bone S	pring				
Section   15	4. Well Location														
10. Date Spudded	Unit Letter	<u>н</u> :	1980	Feet From The	Nort	thLine	and	660	I	Feet From The _	<u>E</u>	<u>ast</u>		Line	
10. Date Spudded	Section	15		Townsh	in	198	Range	26E	N	JMPM I	Eddv			C	ounty
06/09/06   07/06/06   09/08/06   09/09/06			D. Reach	ned 12. I	Date Co							1	4. Elev. (		Juney
1000   1000			<del></del>	09/0	8/06								341'		
15. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made Yes   27. Was Directional Survey Made Yes   28. Was Well Cored   28. Was Well Cored   29. Was Directional Survey Made Yes   29. Was Directional Survey   29. Disposition of Gas (Sold, used for fuel, vented, etc.)   29. Disposition of Gas (Sold, used for fuel, vented, etc.)   29. Disposition of Gas (Sold, used for fuel, vented, etc.)   29. Disposition of Gas (Sold, used for fuel, vented, etc.)   29. Dispositional Survey   29. Disposition of Gas (Sold, used for fuel, vented,				k T.D.			Many						Cable T	'ools	
Signature				ion - Top. Bot				1 Dillica D	<u>,                                     </u>		0. Wa	s Direc	tional Su	rvev Made	
22. Was Well Cored   No					,									,	
CASING SIZE   WEIGHT LB-FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     13-3/8	21. Type Electric ar	nd Other Log	gs Run								Cored				
CASING SIZE		_/MSFL								L					
13-3/8	23.		_		CA	SING RECOR			trin						
S-5/8   32   1115'   11   600 sks							I					ORD	A۱	MOUNT PULL	ED
24.   LINER RECORD   25. TUBING RECORD															
24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8 6661  2-7/8 602  3-8/97  402															
SIZE	5-1/2		15.5	& I7		8000,		7-7/8		450 s	sks				
SIZE	····														
SIZE	24				I IN	ER BECORD			25	TI	IDIN	C DEC	ממטי		
2-7/8   6661		TOP	<del></del>	воттом	LIIV		SCRE	EN						PACKER SE	T
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED									2-7	/8	-				
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED															
7892-7906		cord (interv	al, size, ar	nd number)			27. A	CID, SHOT,	FRA	CTURE, CE	MEN	T, SQL	EEZE,	ETC.	
Production   Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Producing														USED	
T102-7158   Acdz w/ 1500 gals 15% acid   Frac w/ 2000# 100 mesh + 114,000# 20/40 white sand + 30,370# 16/30 SLC															
PRODUCTION  Date First Production									····						
PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Production  Producting  Production  Producting  Production						-6734						esh +			
Production   Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	28					PRC	DUC	TION		111,000	<u> </u>		20,0.0	100000	
Date of Test		n	Pr	oduction Metl	od (Fla				)	Well Status	Prod.	or Shut	-in)		
Date of Test Hours Tested Choke Size Prod'n For Test Period 6 48 130 8000:1  Flow Tubing Press. Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press. Test Witnessed By Allen Riff  30. List Attachments  C-104, C-102, Sundry, Logs, Deviation Survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name Cathy Wright Title Sr. Eng Tech Date 09/12/06	00/00/0		ı					** * **					,		
Test Period   6   48   130   8000:1		Hours Test				Prod'n For	Oil - B	ıki	Gas		Wot	or Dhi		Gos. Oil Bat	io
Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  40.1  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  C-104, C-102, Sundry, Logs, Deviation Survey  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Afficiency Signature Printed Name Cathy Wright Title Sr. Eng Tech Date 09/12/06	Date of Test		icu	CHOKE SIZE		P. Committee of the com		1	Gas .	- MCI	"	Çi - Düi	•	Gas - On Kan	10
Press.  Hour Rate  40.1  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  C-104, C-102, Sundry, Logs, Deviation Survey  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Attachments  Printed Name Cathy Wright Title Sr. Eng Tech Date 09/12/06						<u> </u>			_		130				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  C-104, C-102, Sundry, Logs, Deviation Survey  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name Cathy Wright Title Sr. Eng Tech Date 09/12/06	-	Casing Pre	ssure	1	24-	Oil - Bbl. I	Ga 1	is - MCF	ı W	ater - Bbl.		Oil Gra	vity - AF	PI - <i>(Corr.)</i>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  C-104, C-102, Sundry, Logs, Deviation Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Attachments  Printed Name Cathy Wright Title Sr. Eng Tech Date 09/12/06	1 1035.			Tiour Rate			Ì					40.1			
Sold 30. List Attachments  C-104, C-102, Sundry, Logs, Deviation Survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Cathy Wright Title Sr. Eng Tech Date 09/12/06	20 Diamonition of C	aa /C-13	-17	1									<del></del>		
30. List Attachments  C-104, C-102, Sundry, Logs, Deviation Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Attachments  Printed Name Cathy Wright Title Sr. Eng Tech Date 09/12/06	•	ias (soia, us	ea jor jue	i, veniea, eic.j									з ву		
C-104, C-102, Sundry, Logs, Deviation Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Cathy Wright Title Sr. Eng Tech Date 09/12/06	Sold 30. List Attachment	S								/ <i>I</i>	Allen .	Riff			
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Strue and complete to the best of my knowledge and belief  Printed Name Cathy Wright Title Sr. Eng Tech Date 09/12/06			eviation S	urvev											1
Signature Africal Name Cathy Wright Title Sr. Eng Tech Date 09/12/06	31 .I hereby certify	y that the in	nformatio	on shown on	both s	ides of this form as t	rue and	l complete to	the b	est of my knov	vledg	e and t	elief	<del></del>	
Signature Africal Name Cathy Wright Title Sr. Eng Tech Date 09/12/06	<b>∠</b>	,		/						-	_			~	
E-mail Address wrightc@pogoproducing.com	Signature (	Hyl	My	ht			ight	Title	Sr. 1	Eng Tech		Date	09/12	2/06	
	E-mail Address	wrightc@	pogopi	roducing.co	m										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates_	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen <u>572</u>	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 912	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 1329	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta <u>3075</u>	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs 3806	T. Entrada	T.				
T. Abo	T.Yeso 3215	T. Wingate	Т.				
T. Wolfcamp 7079	T.3 <sup>rd</sup> BS Lime 6790	T. Chinle	T.				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C) <u>7867</u>	T,	T. Penn "A"	T				
			OIL OR GAS SANDS OR ZONES				

			SANDS C	OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR'	TANT WATER SANDS		
Include data on rate of war	ter inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 3, from	to	feet		
•	TIMITOT OOM DEG	ann		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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							·
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