Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natur	ral Resources		Revised May 08, 2003
625 N. French Dr., Hobbs, NM 87240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34854	
District III	1220 South St. Francis Dr.		5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV		STATE x	FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas L	ease No.	
SUNDRY NOTICES AND REPORTS ON WEL18392027 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFREN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PC-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: 1625 STATE COM	
1. Type of Well:	e of Well: /2 UT_2006 &		8. Well Number 91	
2. Name of Operator	= 000	POLIVED	9. OGRID Number	
LCX Energy, LLC	To OCI	' ARTESIA 🐼/	ARIESIA N/	
3. Address of Operator			10. Pool name or W	
110 N. Marienfeld, Ste. 20	0. Midland, TX 79701	* TEOF	10. 1001 1111110 01 11	naout
4. Well Location				
Unit Letter M:	560 feet from the WE	ST line and	760 feet from	the SOUTH line
Section 9	Township 16S	Range 25E	NMPM	County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521.2' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
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			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗍	REMEDIAL WORK	L	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	NG OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: SPUD		X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/11/06 - 10/13/06 SPUD WELL 10/11/06 AT 1:00 PM. DRILL 17 1/2" HOLE TO 402'. POOH AND CHANGE HOLE SIZE TO 12 1/4". TIH W/ 12 1/4" BIT, DRILL FROM 402' TO 1337'. SWEEP HOLE, POOH TO RUN 9 5/8" CASING AS FOLLOWS: 9 5/8" GUIDE SHOE, 1 JT 9 5/8" 36# J55 CSG, INSERT FLOAT, 30 JTS 9 5/8" 36# CASING. RAN 5 CENTRALIZERS ON PIPE. SET CASING AT 1337'. CEMENTED CASING W/ 840 SX BJ LITE+5%SALT+1/8# CELLO FLK MIXED AT 12.4#/G, TAIL W/ 200 SX CL C CMT W/ 2% CACL2 MIXED AT 14.8# GAL. BUMPED PLUG W/ 1526#, HELD OK. CIRC 94 SX TO RESERVE PIT. 10/14/06 - 10/16/06 NIPPLE UP BOPS AND WELLHEAD. TEST BOP RAMS, ANNULAR AND ALL VAVLES: 300 LOW AND				
2000 HIGHT. TEST FLOOR V	ALVES & MUD LINE TO 2000 P 290' - 1309', TEST CASING	SI. PICK UP MOTOR	R AND 8 3/4" BIT A	ND REST OF BHA,
I hereby certify that the information above	e is true and complete to the heat o	f my knowledge and balis	•f	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE KOMMU	- Jary TIT	LE Regulat	ory Agent I	DATE10/18/06
Type or print name KANICIA DAVII)		Telepho	ne No. 432-848-0214
Type or print name KANICIA DAVID (This space for State well and the space				
APPROVED B Victor	77 C .TI	TLE	U.	ATE 12/0/1X
Conditions of approval, if any:	gesoras	्रा अर	<i></i> _ <i>U</i>	