Submit 3 Copies To Appropriate District	State of New M		Form C-103			
Office District I	Energy, Minerals and Natu	ıral Resources	<u></u>	Revised May	08, 2003	
1625 N. French Dr., Hobbs, NM 87240	625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	W Grand Ave Artesia NM 88210 OIL COINSERVATION DIVISION			30-015-34980 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.						
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV						
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.	ļ	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: 1921 STATE COM			
1. Type of Well:			8. Well Number			
Oil Well Gas Well X	Other C	21				
2. Name of Operator	1	9. OGRID Number				
LCX Energy, LLC		218885				
3. Address of Operator		2000	10. Pool name or	Wildcat	l	
110 N. Marienfeld, Ste. 200, Midland, TX 79701 4. Well Location						
Unit Letter A:_	760 feet from the NO	RTH line and	660 feet fro	m the <u>EAST</u>	line	
Section 2	Township 19S	Range 21E	NMPM	County El	YDC	
	11. Elevation (Show whether		(c.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CAS	SING 🗀	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 💢	PLUG AND ABANDONMEN	₁₁	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB				
OTHER:		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
9/3/06 - 9/4/06 REACHED TD 4515' MD. SPOT CMT PLUG FROM 4515' TO 3580'. 605 SXS H+1.2%CD31+5%SALT. 9/7/06 - 9/18/06 RIG REPAIRS. 9/19/06 TAG CMT AT 3760'. DRILL CEMENT TO 3700'. TAG AT 3447'. DRILLED WELL WITH 7 7/8" HOLE, KOP @ 3760' CONTINUE TO DRILL CURVE FROM 3760' to 4745' MD. 9/20/06 - 10/4/06 SLIDE DRILLING. 10/5/06 TD WELL AT 7934'. RU CASING CREW. 1 5 1/2' FLOAT SHOE, 1 JT 5/12" 17# P110 BTC CASING, 1 BTC FLOAT COLLAR, 109 JTS 5 1/2" 17# P110 BTC CASING, 75 JTS 5 1/2" A7# N-80 LT&C CASING. SET CASING AT 7934'. CEMENT CASING W/ 450 SXS 50-50 10C+2/10%SMS+210%FL-52A, 600 SXS H+4%FL62+1/10%ASA301+40#CACO3+2/10%SMS. DISPLACE WITH 184 BBLS WATER. NIPPLE DOWN BOP SET SLIPS CUT OFF NIPPLE UP TUBING HEAD TEST HEAD TO 200 PSI, HELD OK. RUN TEMP SURVEY, TOC @ 250'.						
WO FRAC.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Regulatory Agent DATE 10/31/06						
Type or print name KANICIA CARRILLO Telephone No. 432-262-4013						
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(This space for state use)	for record - NMOCD			1 - 1	1.	
APPROVED BYConditions of approval, if any:	T	ITLE		DATE 171	<u> </u>	