Form C-103 State of New Mexico Submit 3 Copies To Appropriate District May 27, 2004 Energy, Minerals and Natural Resources District WELL API NO. ench Hobbs, NM 87240 1625 N 30-005-63830 District OIL CONSERVATION DIVISION 1301 W. G. Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District FEE \square Aztec, NM 87410 STATE X Santa Fe, NM 87505 1000 R District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 A 25262728 SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG.

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-121) FOR SECOND OF THE PROPERTY OF THE PROP 7. Lease Name or Unit Agreement Name: FOREGO 1525-16B PROPOSALS.) 8. Well Number 1. Type of Well: Gas Well X Other Oil Well 9. OGRID Number 2. Name of Operator 230387 PARALLEL PETROLEUM CORPORATION 10. Pool name or Wildcat 3. Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701 WILDCAT, WOLFCAMP 4. Well Location 1880 EAST 300 feet from the NORTH line and feet from the line County CHAVES **Township 15**S Range 25E **NMPM** Section 16 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3424 Pit or Below-grade Tank Application or Closure Depth to Groundwater . Distance from nearest fresh water well ____ _____ Distance from nearest surface water ___ Below-Grade Tank: Volume_____bbls: Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT \mathbf{x} **PULL OR ALTER CASING** MUI TIPI F CASING TEST AND **CEMENT JOB** COMPLETION OTHER: PERF & STIM X OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-02-06: PRESSURE TEST CASING (5-1/2, 17# N-80) @ 5000 PSIG FOR 30 MINUTES. 11-11-06: PERF & FRACTURE STIMULATE:STAGE 1: 6635-7223 (4878-4886), 0.42", 36 HOLES; STAGE 2: 5880-6363 (4891-4882), 0.42", 36 HOLES; STAGE 3: 5240-5763 (4880-4894), 0.42", 36 HOLES. FRAC/STIM W/30,000 GAL 15% HCL, 11,774 BEL SLICK WATER, 120,000# 30/70 BROWN SAND, 120,000# 20/40 BROWN

FRAC/STIM W/30,000 GAL 15% HCL, 11,774 BBL SLICK WATER, 120,000# 30/70 BROWN SAND, 120,000# 20/40 BROWN SAND, 541 TONS CO2.

I hereby certify that the info	ormation above is true and complete t	o the best of my kno	wledge and belief. I furth	er certify that any pit or b	pelow-
Type or print name KAYE 1	structed or closed according to NMOCD gu	E-mail address:	kmccormick@pl		
For State Use Only APPROVED BY	FOR RECORDS ONLY	_ TITLE		DEC 0 1 2	003

Conditions of Approval, if any: