

Form 3160-5
(August 1999)**S**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., LP

3. Address and Telephone No.

20 North Broadway, Ste 1600, Oklahoma City, OK 73102

405-652-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

SWNW 1980' FNL & 660' FWL

Lot E Sec 14 - T19S-R31E

5. Lease Serial No.

NMNM-99039

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Coyote 14 Fed 2

9. API Well No.

30-016-35072

10. Field and Pool, or Exploratory

Lusk; Morrow (Gas)

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Change to Original APD
- ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Co., LP respectfully request permission to test the BOPE to 1200 psi (70% of 13 3/8" 48# H-40 burst rating) with rig pump.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Name
TitleStephanie A. Yeasaga
Sr. Staff Engineering Technician

Date

11/6/2006

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

NOV 27 2006

FREDERICK WRIGHT
PETROLEUM ENGINEER

FAX # 7356-2343-4630

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted for the operator to test the 13 3/8 inch surface casing, BOPE and BOP to 800 psi; using the rig pumps and clear water or an appropriate clear liquid, as per 43 FR PART 3160 III. A. 2. i and the tests will be done by an independent service company.

Engineering can be contacted @ 505-706-2779 for any variances that might be necessary.

F Wright 11/27/06