

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-DIST. 2
300 W. Grant Avenue
Artesia, NM 88210

FORM APPROVED

LEASE DESIGNATION AND SERIAL NO.
NMLC067849

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other _____

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7514

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FSL & 2310' FWL

At top prod. interval reported below 990 FSL & 2310' FWL

At total depth 990 FSL & 2310' FWL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Eagle 34 Federal #34

28001

9. API WELL NO.

30-015-~~3333~~ 32840

10. FIELD AND POOL, OR WILDCAT

Red Lake; Glorieta Yeso, NE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34-T17S R27E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED
7/14/03

16. DATE T.D. REACHED
7/22/03

17. DATE COMPL. (Ready to prod.)
8/7/03

18. ELEVATIONS (DF, RRB, RT, GR, ETC.)*
3588' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3500'

21. PLUG, BACK T.D., MD & TVD
3452'

22. IF MULTIPLE COMPL., HOW MANY*
no

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2992' - 3201' - Yeso

25. WAS DIRECTIONAL SURVEY

MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

PEX-HALS-NGT, FMI

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	456'	12 1/4"	400 sx Circ 97	
5 1/2" J55	15.5#	3500'	7 7/8"	820 sx Circ 58 TOC 75'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3269'	

31. PERFORATION RECORD (Interval, size and number)

2992' - 3201' - (1JSPF, 28 holes)

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2992' - 3201'	2500 gal 15% NeFe, w/22,000 gal FW
	85,000 gal Aqua Frac 1000, 20,650 # 16/30
	& 87,280# 20/40 SD

33.*

DATE FIRST PRODUCTION 8/7/03		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping, etc.) Pumping					WELL STATUS (Producing or shut-in) production	
DATE OF TEST 8/17/03	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 116	GAS-MCF. 100	WATER-BBL. 401	GAS-OIL RATIO 862	
FLOW. TUBING PRESS. 75	CASING PRESSURE 25	CALCULATED 24-HOUR RATE →	OIL-BBL. 116	GAS-MCF. 100	WATER-BBL. 401	OIL GRAVITY-API (CORR.) °		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

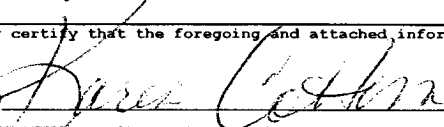
TEST WITNESSED BY

BJ Cathey

35. LIST OF ATTACHMENTS

logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED 

KAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATE August 22, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]