

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BP America Production Company3a. Address
P. O. Box 1089 Eunice, New Mexico3b. Phone No. (include area code)
505-394-1600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**400' FNL & 1450' FEL (Unit Letter "B")
Section 11 - T18S - R27E**

5. Lease Serial No.

LC-067858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Empire Abo Unit / 70945

8. Well Name and No.

Empire Abo Unit "M" #151

9. API Well No.

30-015-22568

10. Field and Pool, or Exploratory Area

Empire Abo

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned as listed below and per the attached wellbore schematic. Operations commenced on 8/9/06 and were completed on 8/16/06.

- On 8/10/06, tested 5 1/2" casing w/ 500 psi, OK.
- On 8/14/06, spotted 25 sx cement plug on CIBP @ 6050', estimated top of plug @ 5806'. Circulated wellbore w/ 9.5 ppg mud-laden fluid.
- On 8/14/06, spotted 25 sx cement plug across DV tool @ 3999'. Plug top is estimated to be @ 3810' and bottom of plug is @ 4054'.
- On 8/14/06, spotted 25 sx cement plug across top of Glorieta @ 3305'. WOC overnight.
- On 8/15/06, tagged Glorieta plug @ 3243', OK. Plug depth is 3243' - 3470'.
- On 8/15/06, spotted 25 sx cement plug across 8 5/8" surface casing shoe @ 1000'. WOC 4 hrs & tagged top of plug @ 810', OK. Plug depth is 810' - 1060'.
- On 8/15/06, spotted 50 sx cement plug across top of Yates @ 200'; cement was circulated inside 5 1/2" casing from 460' to surface.
- On 8/16/06, cut off wellheads, installed a regulation dry hole marker and cut off guy-line anchors to 3' below ground level.

Once clean-up is completed, the BLM and NMOCD will be notified that this location is ready for final inspection.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

D. C. Dodd / Sierra Engineering (432 / 683-8000)

Title Agent for BP America Production Company

Signature

Dan C. Dodd

Date

9-26-06**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not constitute or certify that the applicant holds legal or equitable title to those rights in the subject land which would entitle the applicant to conduct operations thereon.

Office

Date

OCT 26 2006**WESLEY W. INGRAM
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Empire Abo Unit "M" #151

Empire Abo Field

API No. 30-015-22568

400' FNL & 1450' FEL
Sec 11 - T18S - R27E
Eddy County, New Mexico

Final P&A

Actual Plug Setting Depths

Top Plug & Yates Plug

0' - 460'

50 sx

Circ'd Cmt to Surface

Set 8/15/06

Surface Shoe Plug

810' - 1060'

25 sx

Set 8/15/06

Tagged 8/15/06

Wellbore is filled with
9.5 ppg mud laden fluid
between all cement
plugs.

Glorieta Plug

3243' - 3470'

25 sx

Set 8/14/06

Tagged 8/15/06

Across DV Tool

25 sx

3810' - 4054'

Set 8/14/06

Cap CIBP @ 6050'

25 sx

5806' - 6050'

Set 8/14/06

This CIBP was found to
be leaking during WO of
June, 1998.

DH Marker
Installed
8/16/06

Yates 200'

8 5/8" 24# K-55 @ 1000'

Cmt'd w/ 250 sx "C" w/ 4% gel, 6# salt / sk &
1/4# celloflake / sk & 2% CaCl₂ followed by
100 sx "C" w/ 6# salt / sk & 2% CaCl₂.
Circ 60 sx.

Glorieta 3305'

DV Tool @ 3999'. Cmt'd Stage 2:
900 sx HLW w/ 8# salt / sk followed by
100 sx Class "C" w/ 8# salt / sk.
Circ 105 sx to surface.

Set CIBP @ 6050'

6084' - 6100' w/ 2 SPF = 32 holes
Acidize w/ 1000 gals 15%. TA'd as failed WO.

CIBP @ 6122' & TA'd Wellbore

6150 - 6165' 2 SPF Original Completion

5 1/2" 15.5# K-55 @ 6310' TD w/ PENG
selective CA set (2 ECP's) 6143' - 6178'.
Cmt'd Stage 1: 260 sx HLW w/ 10# 20/40
5# 100 mesh sand / sk followed by 200 sx
Class "C" Thik-Set cmt. Circ 35 bbls cmt
from above DV Tool @ 3999'.

6239' PBD
6310' TD

DCD 9/25/06

Event
Date

Spud
TD

8/1/1978
8/19/1978

8/4/1978

8/23/1978

6/24/1998

1/22/1993

August, 1978

8/23/1978