



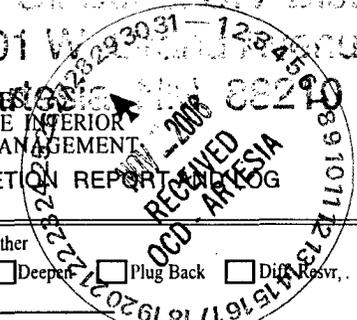
Form 3160-4
April 2004

N.M. OIL & GAS DIVISION 2
1301 W. ...

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007



1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Drift Resvr.
Other _____

5. Lease Serial No.
NM-32308

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **McKay Oil Corporation**

8. Lease Name and Well No.
LL&E B FEDERAL #1Y

3. Address **P. O Box 2014, Roswell, NM 88202-2014**

3a. Phone No. (include area code)
505-623-4735

9. AFI Well No.
30-005-63826 0051

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1480' FSL, 1510' FEL**

At top prod. interval reported below

At total depth **3100'**

10. Field and Pool, or Exploratory
West Pecos ABO

11. Sec., T., R., M., on Block and Survey or Area **SEC12, T6S, R22E, UNIT J**

12. County or Parish **Chaves** 13. State **NM**

14. Date Spudded
05/01/2006

15. Date T.D. Reached
06/14/2006

16. Date Completed
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4176'

18. Total Depth: MD
TVD 3100'

19. Plug Back T.D.: MD
TVD 2939'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8-J55	24#		787'		650sks Cls C, w/2% Calc.			
7 7/8"	5 1/2, J55	17#		3100'		400sks BJL, 320sks 50-50, 2C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3099'	2939'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Abo	2872'	2880'	10 evenly spaced/8'		10	
B) Abo	2900'	2902'	2 evenly spaced/2'		2	
C) Abo	2988'	2992'	5 evenly spaced/4'		5	
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Zone A 2872' - 2992'	Acidize w/536gal 10% NEFE, Frac w/27,000lbs, 16/30 White Sand, 5,000lbs. SiberProp

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/15/2006	09/01/2006	4	→	0	199	0	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64	SI 34	n/a	→	0	1194	0	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
BY DAVID R. GLASS
NOV 22 2006
DAVID R. GLASS
PETROLEUM ENGINEER

