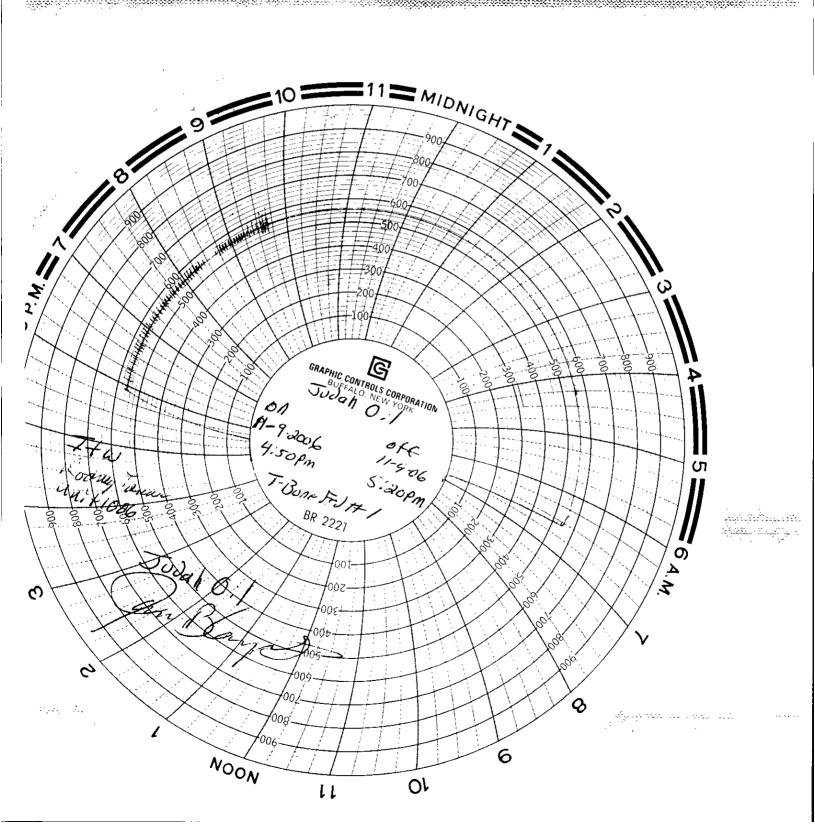
		218192027	
Submit 3 Copies To Appropriate Distr Office		18192027 New Mexico	Form C-103
District I		and Natural Resources	May 27, 2004 WELL API NO.
District II	142	A TICK BUSINESS	30-015-32122
1301 W. Ghanna Artesia, NM 882 District III		ATION BINESION B	5. Indicate Type of Lease
1000 Rio Base Rd Lee, NM 874	10		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Santa	-N/	6. State Oil & Gas Lease No. NM-12211
SUNDRY N	OTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEP	1 MEGES1	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE "A PROPOSALS.)			Oxy T-Bone Fed
1. Type of Well: Oil Well	Gas Well Other	SWI)	8. Well Number 1
2. Name of Operator	udah Oil		9. OGRID Number 175260
, , , , , , , , , , , , , , , , , , ,	.O. Box 568	F	10. Pool name or Wildcat
. A	rtesia, NM 88211-0568		SWD: San Andres 9612
4. Well Location			
Unit Letter C: 660 feet from the North line and 1980 feet from the West line			
Section 33		18-S Range 31-E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness:	mil Below-Grade Tank: Vol	umebbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	. —		- 4
TEMPORARILY ABANDON	☐ CHANGE PLANS	☐ COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING		☐ CASING/CEMEN	T JOB
OTHER:		OTHER: MIT	Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Reason: Re-set packer			
Start date: 11-7-2006 MIRU pulling unit			
Set plug in profile nipple, packer not set. SION 11-9-2006 NU BOP, Laid down one joint tbg, pulled 6' of next joint and packer set. Tested to 1000 psi. Unlatched on-off tool. Laid down 2 nd joint tbg. RIH with 2-10' subs, 1-6' sub, 1 joint Tbg, and 1-2' sub. All subs are du-o-lined coated. ND BOP, Circ Packer fluid, Latched into on-off tool and set 16 points on packer. Landed tbg. Packer set @ 3896' Gery Guy with NMOCD gave permission to run MIT test. Pressured up to 560 lbs. Held for 30 minutes. (Chart Attached) RDPU Put well back on line.			
	End of report		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NAOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
(/ ' / `	·		or an (attached) atternative OCD-approved plan [].
SIGNATURE	Dune I	FITLE President	DATE_11-20-2006
Type or print name James B C For State Use Only	ampanetla E-m	ail address: <u>judahoil@yaho</u>	· · · · · · · · · · · · · · · · · · ·
APPROVED BY: Oliver Conditions of Approval (if any)	Buy 1	Geny Gu FITLE <u>Deputy Field In</u> District II - A	spector DATE



a militia ngaparas