

## **ALLSTATE ENVIRONMENTAL SERVICES, LLC**



P.O BOX 11322 MIDLAND, TEXAS 79702 OFFICE: (432) 682-3547 FAX: (432) 682-4182 Contractors License #94195

30-015-34143

February 24, 2006



COG Operating, LLC. 550 W. Texas Ave., Suite 1300 Midland, Texas 79701

Dear Sir/Ma'am

Included in this mailing are two copies of the closure report for the Willow State #7 in Eddy County, New Mexico. One copy is for your records and the other is for the OCD.

Any concern or questions regarding this site may be addressed to Mark Meadows, General Manager, Allstate Environmental Services, at 432-682-3547 or his e-mail address at mark@basinbroadband.com

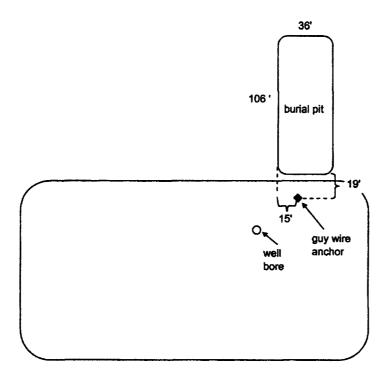
Sincerely,

Mark Meadows General Manager Allstate Environmental Services

Cc: Allstate Environmental Services - file

Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	<b></b>		WELL API NO.   30-015-34143	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.			ве П
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease N	0.
1220 S. St. Francis Dr., Santa Fe, NM 87505	· •		B-2613	
	TICES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agr	cement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	_	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101)	FOR SUCH	Willow State	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 7	
2. Name of Operator		DECENTED	9. OGRID Number	
	Chevron USA Inc.	RECEIVED	0138	337
3. Address of Operator	000 A.u NIM 00011 0000	OCT 3 1 2005	I 0. Pool name or Wildcat	
4. Well Location	ox 960 Artesia, NM 88211-0960	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Fren Paddock	
D 220 Canda 220 East				
Section 16	Township 17S	Range 31E	NMPM County	
Section	I 1. Elevation (Show whether L			
3841' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Drilling Depth Ground	water $\frac{116'}{}$ Distance from nearest free	th water well 1000' Dist	lance from nearest surface water 10	000'
Pit Liner Thickness: 12 m	il Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			<del></del>	L
PULL OR ALTER CASING [	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER: Pit Closure	X	OTHER:		п
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Mack Energy Corporation proposes to close Drilling pit as follows:				
1. Remove fluids from pit.				
2. A Deep Trench pit will be constructed next to existing reserve pit and lined with a 12 mil liner, the contents will be stirred and				
stiffened with earthen material and placed in this pit and liner will be folded over the mud and cuttings.				
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines				
4. Cover with a minimum 3' of na				
5. Contour pit to prevent erosion	and ponding of ramwater.		•	
		•		
•				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed	or closed according to NMOCD guidelin	es 🔀, a general permit 🗌	or an (attached) alternative OCD-	approved plan
( ) , 1		Production Clerk		
SIGNATURE Jeny W.		A LOUISITUM CIEIR	DATE_I	0/28/2005
Type or print name Jerry W. Sher	rell 000 E-mail a	ddress:jerrys@macke	nergycorp.com Telenhone	No. (505)748-1288
For State Use OnI	/ XX		i diopilone	1101-1
A DDD OLIDS	000		<b>N</b> I	NV ~ . 4
APPROVED BY:  Conditions of Approval (if any):	TITLE	Paid Supervi	DATE	7 X 7 X X X X X X X X X X X X X X X X X
AND THE PROPERTY OF THE PROPER		COLUMN TO SERVICE AND A SERVIC		- <del>-</del>

## Mack Energy Pit Closure Site Sketch Willow State #7 February 20, 2006



Closure Began : February 10,2006 Closure Completed: February 10,2006

## **Closure Summary**

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Willow State #7 lease in Eddy County on February 10, 2006. As described in the Form C-103 for this lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed February 21, 2006.