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2008
ARTESIA
OCD AND

RYOR
MENT
REPORT

☐ Plug Back ☐ Diff. Resvr.

WELL COMPLETION OR RECOMPLETION REPORT

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware Bone Spring Wolfcamp Cisco Canyon Lower Strawn Morrow Clastics Lower Morrow Miss Limestone	1974' 4305' 7898' 8944' 9504' 10548' 10738' 11173'

32. Additional remarks (include plugging procedure):

#26 - Perforated Intervals (continued)

10382' - 10442' (17 holes)

10488' - 10496' (36 holes)

9733' - 10251' (21 holes)

CIBP's set at: 11100', 10775', 10520' & 10470'

#27 - Acid, Frac, etc. (continued)

10382' - 10442' - Acid w/ 1000 gal NE Fe 7 1/2% HCl.

9733' - 10251' - Acid w/ 2000 gal NE Fe 15% HCl.

9733' - 10251' - Acid w/ 1000 gal Clay Safe H.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Diana J. Briggs**Title **Production Analyst**

Signature

Date **10/06/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR MARBOB ENERGY
WELL/LEASE MICHALADA FED. 1
COUNTY EDDY

507-0106

STATE OF NEW MEXICO
DEVIATION REPORT

316	1.25	9,778	1.00
491	0.50	10,254	1.00
874	1.00	11,048	1.00
1,060	1.25	11,280	1.00
1,177	0.50		
1,365	0.50		
1,677	1.00		
1,915	1.00		
2,004	1.25		
2,409	0.50		
2,815	0.75		
3,254	1.00		
3,694	1.00		
4,130	1.25		
4,538	0.75		
4,816	1.25		
4,993	1.00		
5,165	1.75		
5,351	0.75		
5,507	1.75		
5,697	0.50		
5,792	0.75		
5,920	1.50		
6,092	1.00		
6,295	0.25		
6,575	1.00		
6,981	0.75		
7,386	0.25		
7,888	0.75		
8,331	1.00		
8,803	1.25		
9,080	1.50		
9,275	1.00		

OCT 14 2006

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on March 9, 2006, by Steve Moore on behalf of Patterson-UT/Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

