

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ART-131A

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
BEPCO, L.P.3. Address
P.O. BOX 2760 MIDLAND TX 79702-27603.a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1980' FSL, 785' FEL

At top prod. interval reported below

At total depth 1626.6' FNL, 2275' FEL

14. Date Spudded

07/08/2006

15. Date T.D. Reached

08/15/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.
11/15/200618. Total Depth: MD 9240'
TVD 7146'19. Plug Back T.D.: MD
TVD 9060'20. Depth Bridge Plug Set: MD
TVD 9060'21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CLN-LDT; GR-AIT22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0'	680'		710		0'	
12-1/4"	9-5/8"	36#	0'	3492'		1425		0'	
8-3/4"	5-1/2"	15.5#	0'	5746'					
8-3/4"	5-1/2"	17#	5746'	9239'		910		3860' TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6746'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8986'	8990'	8986' - 8990'	0.380	48	PRODUCING
B)			9139' - 9150'	0.380	72	BEHIND CIBP @ 9060'
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8986' - 8990'	135,487 GALS PW, 102,617 GALS OF 25# LIGHTNING, 1000# OF 30/50 BAUXITE, 169,234# OF 20/40 OTTAWA & 47,616# OF 20/40 SUPER LC
9139' - 9150'	143,403 GALS PW & 2083# 14/30 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/15/06	11/25/06	24	→	99	55	243			PUMPING
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
W/O	200	140	→	99	55	243		PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

DEC 15 2006

FREDERICK WRIGHT
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/RUSTLER	512'
				T/SALT	810'
				B/SALT	3258'
				T/LAMAR	3468'
				T/BELL CANYON	3494'
				T/CHERRY CANYON	4324'
				L/CHERRY CANYON	5574'
				T/BRUSHY CANYON	7074'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CINDI GOODMANTitle PRODUCTION CLERK

Signature

Date 11/30/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Ed., Artec, NM 87410

DISTRICT IV

1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34404	Pool Code 47545	Pool Name Nash Draw (Del/BS/Avalon Sand)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 251H
OGRID No. 001801	Operator Name BEPCO, L.P.	Elevation 3180'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24 S	30 E		1980	SOUTH	785	EAST	EDDY

Bottom Hole Location If Different From Surface

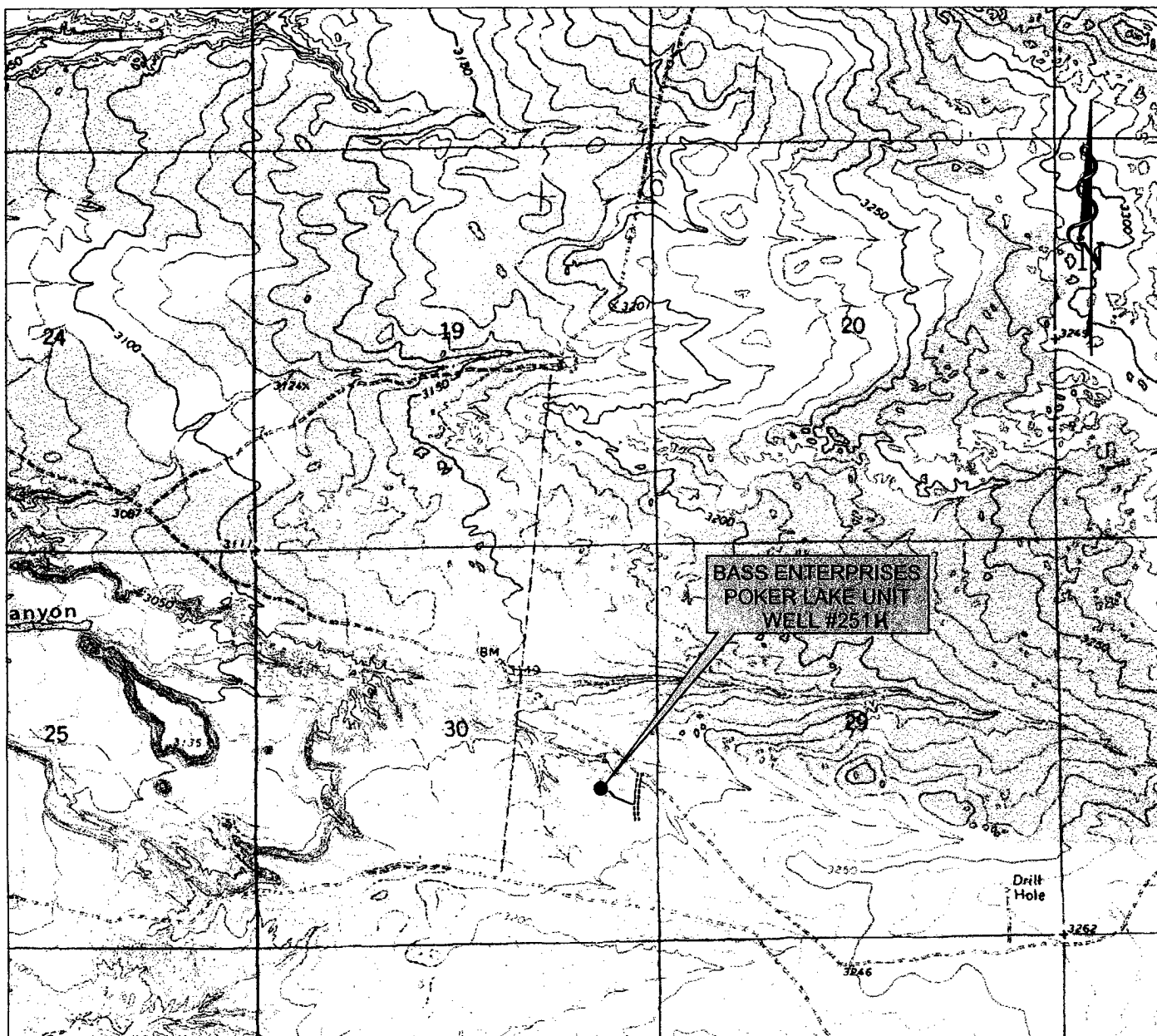
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	24 S	30 E		1626.6	NORTH	2275	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

40.28 ACRES LOT 1	80.00 ACRES		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindi Goodman</i> 11/30/06 Signature Date Cindi Goodman Printed Name
40.31 ACRES LOT 2	80.00 ACRES		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date Surveyed Signature of Professional Surveyor Professional Surveyor Certificate No. Gary L. Jones 7977
40.35 ACRES LOT 3	80.00 ACRES		
40.38 ACRES LOT 4	80.00 ACRES		

BASIN SURVEYS



BASS ENTERPRISES POKER LAKE UNIT #251 H
 1980' F.S.L. & 785' F.E.L., SECTION 30,
 TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.
 EDDY COUNTY, NEW MEXICO

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basin-surveys.com

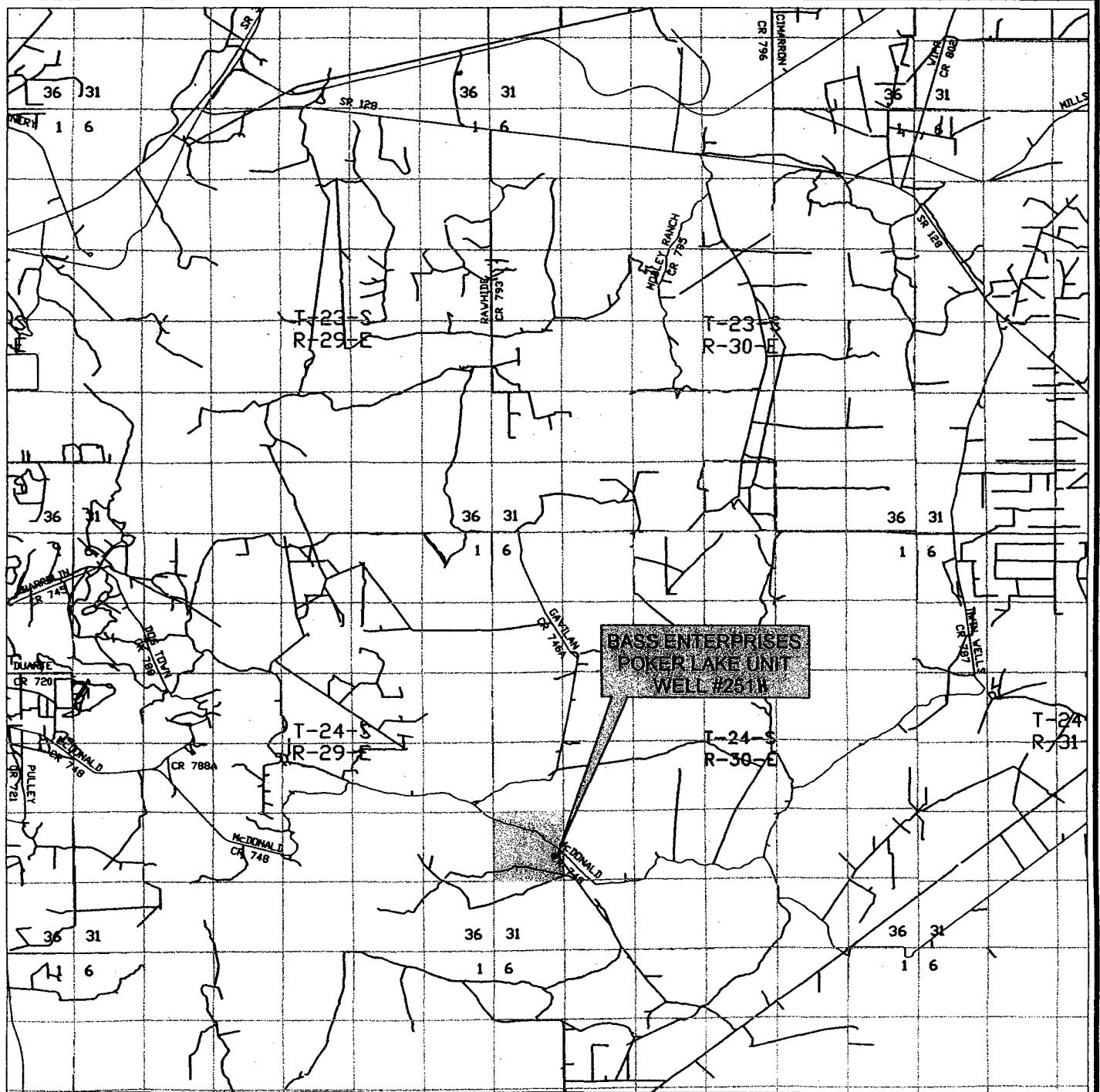
W.O. Number: SS-C:\DRAWINGS\BASS\BASS5644-2

Survey Date: 7-27-2005

Scale: 1" = 2000'

Date: 8-1-2005

BEPCO, L.P.



BASS ENTERPRISES POKER LAKE UNIT #251H
 1980' F.S.L. & 785' F.E.L., SECTION 30
 TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.
 EDDY COUNTY, NEW MEXICO

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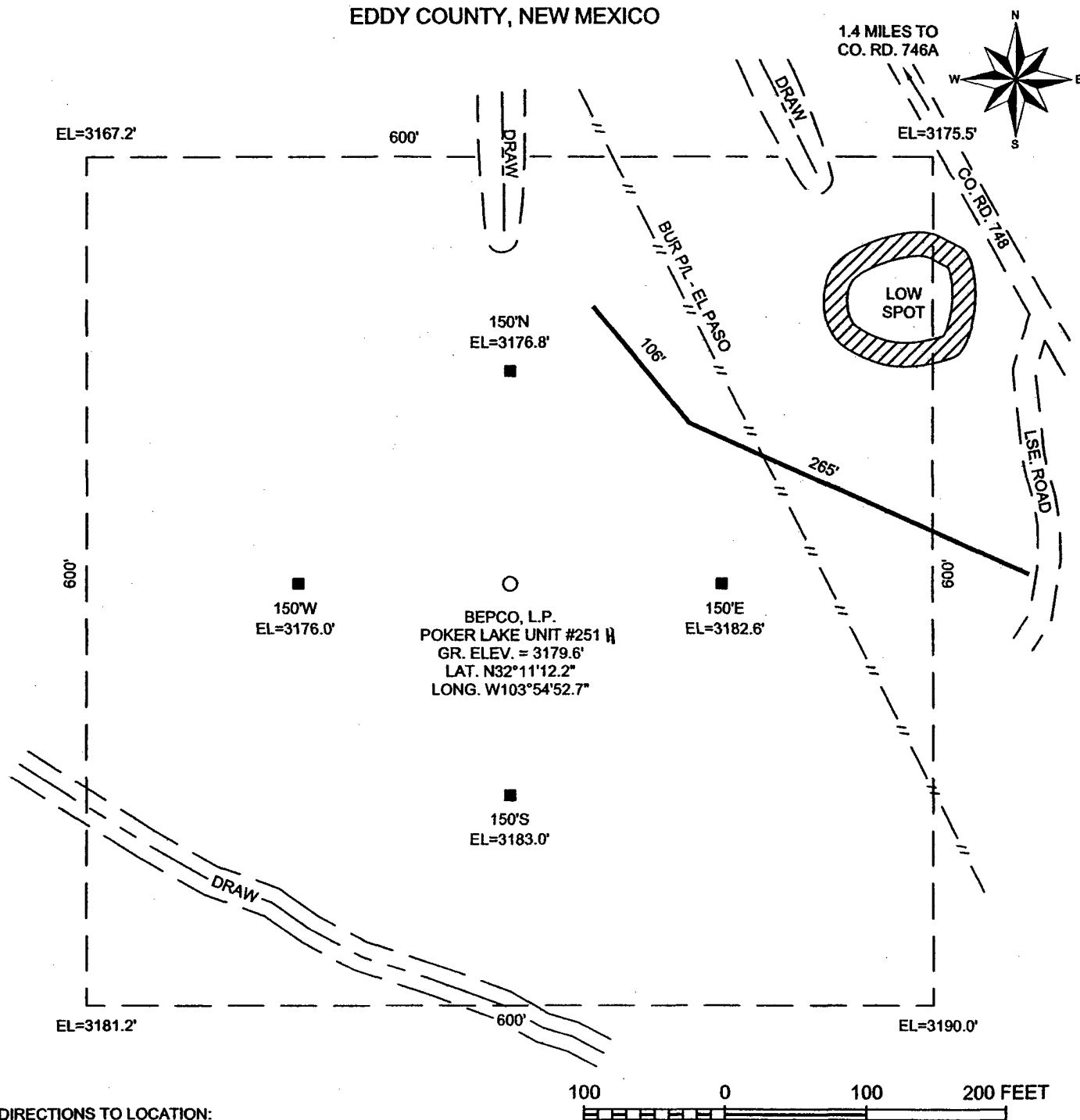
Survey Date: 7-27-2005

Scale: 1" = 2000'

Date: 8-1-2005

BEPKO, L.P.

SECTION 30, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION:

FROM THE INTERSECTION OF CO. RD. 746A AND CO. RD. 748,
TAKE CO. RD. 748 SE APPROX. 1.4 MILES TO A LEASE ROAD
THAT GOES OFF IN A SOUTHWESTERY DIRECTION. TAKE
LEASE ROAD APPROX. 60 FEET TO THE BEGINNING OF PROPOSED
LEASE ROAD TO PLU#251

BASIN SURVEYS P.O. BOX 1786 -HOBBS, NEW MEXICO

W.O. Number: 5644 S.STANFIELD

Date: 8-1-2005 Disk:C:\DRAWINGS\BASS\BASS5644-1

BEPCO, L.P.

POKER LAKE UNIT WELL No. 251 WELL PAD TOPO

THE POKER LAKE UNIT No. 251 LOCATED
1980' F.S.L. AND 785' F.E.L., SECTION 30
TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, NEW MEXICO

Survey Date: 7-27-2005

Sheet 1 of 1 Sheets



Bass Enterprises Production Co.

Eddy Co., New Mexico (Nad 83)

Poker Lake Unit #251

Poker Lake Unit #251

Lateral #1

Survey: MWD Survey #1

Standard Survey Report

13 August, 2006





Black Viper Energy Survey Report



Company: Bass Enterprises Production Co.
Project: Eddy Co., New Mexico (Nad 83)
Site: Poker Lake Unit #251
Well: Poker Lake Unit #251
Wellbore: Lateral #1
Design: Lateral #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well Poker Lake Unit #251
WELL @ 0.00ft (Original Well Elev)
WELL @ 0.00ft (Original Well Elev)
True
Minimum Curvature
EDM 2003.14.1.0 Server DB

Project	Eddy Co., New Mexico (Nad 83)		
Map System:	US State Plane 1983	System Datum:	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Poker Lake Unit #251		
Site Position:		Northing:	431,917.08 ft
From:	Lat/Long	Easting:	670,865.91 ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	32° 11' 12.200 N
		Longitude:	103° 54' 52.700 W
		Grid Convergence:	0.22 °

Well	Poker Lake Unit #251		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	32° 11' 12.200 N
		Longitude:	103° 54' 52.700 W
		Ground Level:	0.00 ft

Wellbore	Lateral #1		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF200510	6/19/2006	8.32
			Dip Angle
			(°)
			Field Strength
			(nT)
			60.22
			49,096

Design	Lateral #1		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.00	0.00	0.00
			Direction
			(°)
			277.24

Survey Program	Date 8/13/2006		
From	To	Survey (Wellbore)	Tool Name
(ft)	(ft)		
100.00	6,737.00	Gyro Survey #1 (OH)	GM
6,788.00	9,240.00	MWD Survey #1 (Lateral #1)	MWD
			Description
			Gyro Multi-Shot
			Standard MWD

Survey										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Vertical	Dogleg	Build	Turn	
Depth	(°)	(°)	Depth	(ft)	(ft)	Section	Rate	Rate	Rate	
(ft)			(ft)			(ft)	(°/100ft)	(°/100ft)	(°/100ft)	
6,737.00	0.66	196.09	6,736.30	4.61	-58.25	58.37	0.00	0.00	0.00	
6,788.00	1.50	296.50	6,787.29	4.63	-58.93	59.04	3.42	1.65	196.88	
First MWD Survey										
6,820.00	4.70	311.10	6,819.24	5.68	-60.29	60.53	10.22	10.00	45.63	
6,852.00	8.10	310.60	6,851.04	8.01	-62.99	63.50	10.63	10.63	-1.56	
6,883.00	11.60	313.10	6,881.58	11.56	-66.93	67.85	11.37	11.29	8.06	
6,915.00	15.60	315.50	6,912.67	16.83	-72.30	73.84	12.62	12.50	7.50	
6,946.00	20.10	318.00	6,942.17	23.76	-78.78	81.15	14.72	14.52	8.06	
6,978.00	24.30	319.10	6,971.79	32.83	-86.78	90.23	13.19	13.13	3.44	
7,010.00	28.70	319.50	7,000.43	43.65	-96.08	100.82	13.76	13.75	1.25	
7,042.00	33.20	319.90	7,027.86	56.20	-106.72	112.96	14.08	14.06	1.25	
7,074.00	37.50	319.90	7,053.96	70.36	-118.65	126.57	13.44	13.44	0.00	



Black Viper Energy

Survey Report



Company: Bass Enterprises Production Co.
Project: Eddy Co., New Mexico (Nad 83)
Site: Poker Lake Unit #251
Well: Poker Lake Unit #251
Wellbore: Lateral #1
Design: Lateral #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well Poker Lake Unit #251
WELL @ 0.00ft (Original Well Elev)
WELL @ 0.00ft (Original Well Elev)
True
Minimum Curvature
EDM 2003.14.1.0 Server DB

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,105.00	41.80	318.70	7,077.82	85.35	-131.55	141.26	14.09	13.87	-3.87
7,137.00	45.80	318.40	7,100.91	101.95	-146.21	157.89	12.52	12.50	-0.94
7,169.00	49.60	318.20	7,122.44	119.61	-161.95	175.74	11.88	11.88	-0.63
7,201.00	53.80	318.10	7,142.27	138.31	-178.70	194.71	13.13	13.13	-0.31
7,233.00	57.60	318.20	7,160.30	158.00	-196.34	214.69	11.88	11.88	0.31
7,265.00	62.00	319.10	7,176.39	178.76	-214.60	235.42	13.96	13.75	2.81
7,297.00	66.50	318.60	7,190.29	200.46	-233.56	256.97	14.13	14.06	-1.56
7,329.00	71.60	318.20	7,201.73	222.80	-253.40	279.47	15.98	15.94	-1.25
7,361.00	76.30	318.30	7,210.58	245.73	-273.87	302.67	14.69	14.69	0.31
7,392.00	81.40	319.40	7,216.57	268.63	-293.88	325.40	16.82	16.45	3.55
7,423.00	86.60	322.10	7,219.81	292.50	-313.37	347.75	18.88	16.77	8.71
7,453.00	91.50	322.30	7,220.31	316.19	-331.75	368.97	16.35	16.33	0.67
7,485.00	93.60	322.50	7,218.88	341.52	-351.25	391.51	6.59	6.56	0.63
7,515.00	93.80	322.40	7,216.95	365.25	-369.50	412.60	0.75	0.67	-0.33
7,547.00	94.10	322.10	7,214.74	390.49	-389.04	435.17	1.32	0.94	-0.94
7,579.00	93.90	322.60	7,212.51	415.77	-408.54	457.70	1.68	-0.63	1.56
7,611.00	93.20	323.10	7,210.53	441.23	-427.83	480.04	2.69	-2.19	1.56
7,675.00	89.90	321.70	7,208.80	491.90	-466.86	525.15	5.60	-5.16	-2.19
7,738.00	90.20	321.00	7,208.74	541.11	-506.21	570.39	1.21	0.48	-1.11
7,801.00	90.00	320.20	7,208.63	589.79	-546.19	616.19	1.31	-0.32	-1.27
7,864.00	90.70	319.50	7,208.25	637.94	-586.81	662.56	1.57	1.11	-1.11
7,928.00	91.50	319.60	7,207.02	686.63	-628.33	709.88	1.26	1.25	0.16
7,992.00	92.60	320.20	7,204.73	735.56	-669.53	756.92	1.96	1.72	0.94
8,055.00	92.00	319.20	7,202.20	783.56	-710.24	803.36	1.85	-0.95	-1.59
8,119.00	91.00	317.60	7,200.53	831.40	-752.71	851.53	2.95	-1.56	-2.50
8,182.00	91.00	316.80	7,199.43	877.62	-795.51	899.81	1.27	0.00	-1.27
8,246.00	93.80	318.90	7,196.75	925.02	-838.42	948.35	5.47	4.38	3.28
8,309.00	94.30	318.10	7,192.30	972.09	-880.06	995.59	1.49	0.79	-1.27
8,341.00	94.80	318.20	7,189.76	995.85	-901.34	1,019.70	1.59	1.56	0.31
8,404.00	95.00	317.80	7,184.38	1,042.50	-943.34	1,067.24	0.71	0.32	-0.63
8,468.00	93.80	317.60	7,179.47	1,089.69	-986.29	1,115.80	1.90	-1.88	-0.31
8,563.00	95.10	317.80	7,172.10	1,159.74	-1,050.03	1,187.86	1.38	1.37	0.21
8,595.00	93.80	317.90	7,169.61	1,183.40	-1,071.44	1,212.08	4.07	-4.06	0.31
8,627.00	92.60	318.40	7,167.83	1,207.19	-1,092.75	1,236.23	4.06	-3.75	1.56
8,659.00	92.70	318.10	7,166.35	1,231.04	-1,114.04	1,260.35	0.99	0.31	-0.94
8,721.00	92.70	318.11	7,163.43	1,277.14	-1,155.40	1,307.19	0.02	0.00	0.02
8,785.00	91.30	317.50	7,161.19	1,324.53	-1,198.35	1,355.78	2.39	-2.19	-0.95
8,848.00	91.00	317.10	7,159.93	1,370.82	-1,241.07	1,403.99	0.79	-0.48	-0.63
8,912.00	91.20	317.00	7,158.70	1,417.65	-1,284.67	1,453.14	0.35	0.31	-0.16
8,975.00	89.10	315.70	7,158.54	1,463.24	-1,328.15	1,502.03	3.92	-3.33	-2.06
9,038.00	91.30	315.60	7,158.32	1,508.28	-1,372.19	1,551.39	3.50	3.49	-0.16
9,102.00	93.40	316.90	7,155.69	1,554.47	-1,416.40	1,601.08	3.86	3.28	2.03
9,165.00	93.90	317.40	7,151.68	1,600.56	-1,459.16	1,649.31	1.12	0.79	0.79
9,186.00	94.10	317.60	7,150.22	1,618.01	-1,473.31	1,665.29	1.35	0.95	0.95
Last MWD Survey									
9,240.00	94.10	317.60	7,146.35	1,655.78	-1,509.63	1,706.34	0.00	0.00	0.00
Proj. To Bit									



Black Viper Energy
Survey Report



Company: Bass Enterprises Production Co.
Project: Eddy Co., New Mexico (Nad 83)
Site: Poker Lake Unit #251
Well: Poker Lake Unit #251
Wellbore: Lateral #1
Design: Lateral #1

Local Co-ordinate Reference: Well Poker Lake Unit #251
TVD Reference: WELL @ 0.00ft (Original Well Elev)
MD Reference: WELL @ 0.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.14.1.0 Server DB

Targets

Target Name

- hit/miss target	Dip Angle	Dip Dir.	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
PBHL#1[PLU#251]	0.00	0.00	7,154.00	1,657.28	-1,512.37	433,568.47	669,347.09	32° 11' 28.600 N	103° 55' 10.300 W
- survey misses by 8.26ft at 9240.00ft MD (7146.35 TVD, 1655.78 N, -1509.63 E)									
- Point									
PP#1[PLU#251]	0.00	0.00	7,220.00	337.29	-337.29	432,253.06	670,527.31	32° 11' 15.538 N	103° 54' 56.625 W
- survey misses by 8.51ft at 7473.09ft MD (7219.55 TVD, 332.09 N, -344.01 E)									
- Point									

Survey Annotations

Measured	Vertical	Local Coordinates		
Depth	Depth	+N-S	+E-W	Comment
(ft)	(ft)	(ft)	(ft)	
6,788.00	6,787.29	4.63	-58.93	First MWD Survey
9,186.00	7,150.22	1,616.01	-1,473.31	Last MWD Survey
9,240.00	7,146.35	1,655.78	-1,509.63	Proj. To Bit

Checked By: _____ Approved By: _____ Date: _____



Bass Enterprises Production Co.

Project: Eddy Co., New Mexico (Nad 83)
 Site: Poker Lake Unit #251
 Well: Wellbore: Lateral #1
 Plan: Plan #3 (Poker Lake Unit #251/Lateral #1)

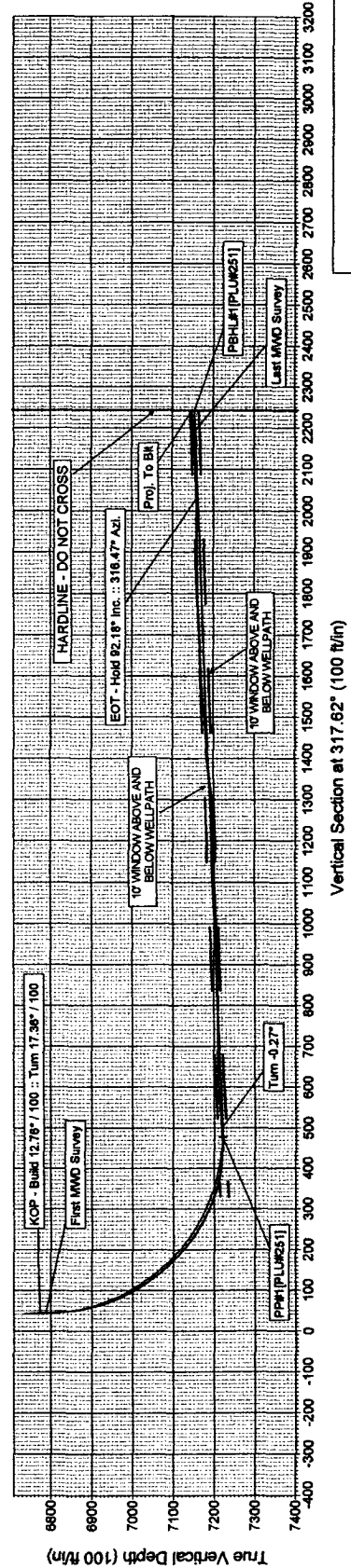
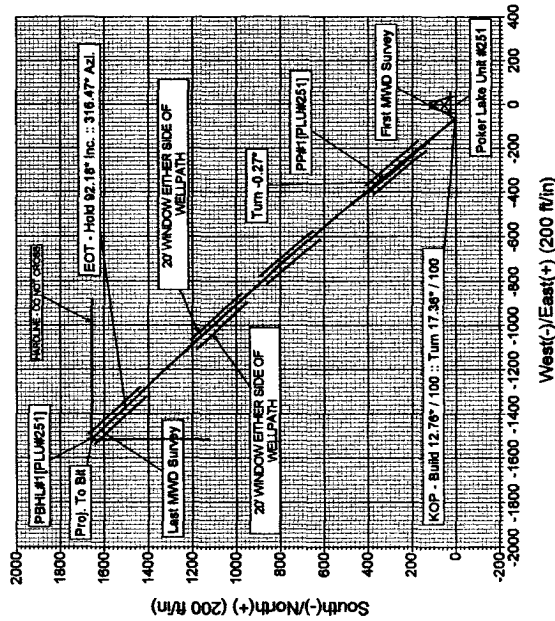


SECTION DETAILS									
Sec	MD	Inc	Azi	TVD	+N/S	+E/W	D Lag	T Face	V Sec
1	6737.00	0.66	196.09	8738.30	4.61	-58.25	0.00	0.00	42.57
2	7144.00	0.66	196.09	9773.30	4.20	-58.37	0.00	0.00	42.57
3	7161.55	92.18	316.47	9773.30	357.19	-354.36	12.37	124.51	502.98
4	9024.55	92.18	316.47	7161.55	1555.66	-1368.31	0.00	-59.82	2034.82
5	9233.85	92.18	316.47	7153.70	1637.26	-1512.37	0.00	0.00	2243.83

PROJECT DETAILS: Eddy Co., New Mexico (Nad 83)
 Geoid: NAD83
 Datum: North American Datum 1983
 Zone: New Mexico Eastern Zone
 System Datum: Ground Level

ANNOTATIONS
 MD
 6773.30 KOP - Build 12.76° / 100 :: Turn 17.38° / 100
 7220.00 KOP - Build 12.76° / 100 :: Turn 17.38° / 100
 7161.55 EOT - Hold 92.18° Inc. :: 316.47° Azi

Azimuths to True North
 Magnetic North: 8.32°
 Strength: 48066 2nT
 Dip Angle: 60.22°
 Date: 6/18/2008
 Model: IGRF200510



Plan: Plan #3 (Poker Lake Unit #251/Lateral #1)
 Created By: Tim LeBlanc Date: 07/29/2008

BEPCO, L.P.
P. O. Box 2760
Midland, Texas 79702

432-683-2277

November 30, 2006

FAX: 432-687-0329

Re: Poker Lake Unit #251H
Nash Draw – Del/BS/Av Snd
Eddy County, NM
File: 100-WF: PLU251H.CNF

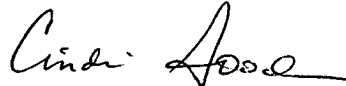
Bureau of Land Management
2909 West Second Street
Roswell, NM 88201

Gentlemen:

BEPCO, L.P. respectfully requests that the Logs and completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Cindi Goodman at the above letterhead address.

Sincerely,



Cindi Goodman
Production Clerk

cdg