New Mexico Cli Conservation Division, District I

Form 3160-5 pril 2004)

1625 N. French Drive

Hobbs, NM 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 23

-173 2006

5. Lease Serial No.

NM-106915

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit or CA/Agreement, Name and/or No.

6. If Indian, Allottee or Tribe Name OCD - ARTES

SUBMIT IN TRIPLICATE- Other instructions on reverse side.				/. It Unit or CA/Agreement, Name and/or No.		
1. Type of Well X Oil Well	Gas Well Other	UNFINEN	8. Well Name and No.			
2. Name of Operator Pogo Producing Company				Proximity 30 Federal #3 9. API Well No.		
3a. Address	3b. Phone No. (include area code)		30-025-37184			
P. O. Box 10340,	432-685-8100 10. Field		10. Field and Pool, o	ld and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Wildcat - Bone Spring			
		11. County or Parish, State				
1980' FNL & 1980' FWL, Section 30, T22S, R32E				Lea County, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	eport, or othi	ER DATA	
TYPE OF SUBMISSION		TYP				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement of Statement of Statem	´ □w k lo	Vater Shut-Off Vel[Integrity ther drlg operations	
	ted Operation (clearly state all perti- ectionally or recomplete horizontall	ly, give subsurface location	ns and measured and tru	e vertical depths of all	pertinent markers and zones.	

Intermediate Csg – Drld 11" hole to 4430'. TD reached @ 04:00 hrs 08/07/05. Ran 108 jts 8-5/8" 32# J-55 LT&C csg. Cmt'd w/ 1450 sks 35:65:6 @ 12.4 ppg followed by 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 02:00 hrs 08/08/05. Circ 193 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 2000# ok.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

TD & Prod Csg – Drld 7-7/8" hole to 8550'. TD reached @ 11:45 hrs 08/17/05. Logged well w/ Baker Hughes. Ran 194 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1st stage w/ 810 sks Cl "H" + additives @ 15.7 ppg. Cmt'd 2nd stage w/ 550 sks Cl "C" + additives @ 14.09 ppg. Circ 53 sks to surface. Cmt'd 3rd stage w/ 425 sks 35:65:6 Poz C @ 12.4 ppg followed by 125 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 158 sks to surface. CBL ran 08/26/05. TOC @ surface.

			A	CCEPTED FOR RECORD		
			/((SOLI TEBTOR RESORD		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1			0.5.5.0.0.005		
Cathy Wright	Title	Sr. Eng Tech		SEP 2 3 2005		
Signature Why Whilet	Date	09/21/05		GARY GOURLEY		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE PETROLEUM ENGINEER						
Approved by		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not ward certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for ar States any false, fictitious or fraudulent statements or representations as to any materials.	y person ter within	n knowingly and willfully to make n its jurisdiction.	e to a	ny department or agency of the United		

(Instructions on page 2)

determined that the site is ready for final inspection.)