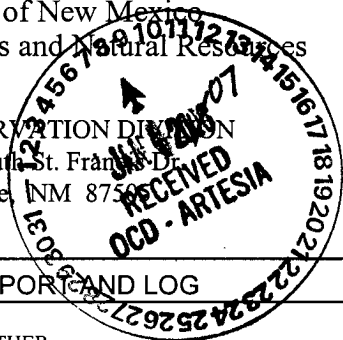


Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I

1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505



Form C-105  
 Revised June 10, 2003

WELL API NO.  
**30-015-27457**

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER New zone

2. Name of Operator  
**Nearburg Producing Company**

3. Address of Operator  
**3300 N A St., Bldg 2, Ste 120, Midland, TX 79705**

7. Lease Name or Unit Agreement Name  
**Ross Ranch 22**

8. Well No.  
**1**

9. Pool name or Wildcat  
**Cemetery; Morrow**

4. Well Location  
 Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line  
 Section 22 Township 19S Range 25E NMPM Eddy County

10. Date Spudded **6/20/06** 11. Date T.D. Reached **8/15/06** 12. Date Compl. (Ready to Prod.) **8/16/06** 13. Elevations (DF & RKB, RT, GR, etc.) **3465** 14. Elev. Casinghead

15. Total Depth **9444** 16. Plug Back T.D. **79417** 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name **9136-9174** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run \_\_\_\_\_ 22. Was Well Cored **No**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36 & 40	1110	14-3/4	1200	
7	23 & 26 & 29	8150	8-3/4	1200	
5-1/2	17	9444	8-3/4	1850	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9047	

26. Perforation record (interval, size, and number)  
**7630-7778 (squeeze off w/ 700 sxs Class H cmt)**  
**9136-9174 - 109 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production **8/16/06** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test **9/4/06** Hours Tested **24** Choke Size **NA** Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. **0** Gas - MCF **41** Water - Bbl. **0** Gas - Oil Ratio **NA**

Flow Tubing Press. **290** Casing Pressure **NA** Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. **0** Gas - MCF **41** Water - Bbl. **0** Oil Gravity - API -(*Corr.*) **NA**

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** Test Witnessed By **B Young**

30. List Attachments  
**C104**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Sarah Jordan* Printed Name **Sarah Jordan** Title **Prod Analyst** Date \_\_\_\_\_  
 E-mail address **sjordan@nearburg.com**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon <b>7616</b>	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <b>8363</b>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <b>8757</b>	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>688</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <b>2222</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbery	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs <b>3671</b>	T. Entrada	T.
T. Abo	T. <b>Morrow</b> <b>9006</b>	T. Wingate	T.
T. Wolfcamp	<b>Barnett Shale</b> <b>9377</b>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....                      No. 3, from ..... to .....

No. 2, from ..... to .....                      No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
688	2222		Dolomite, Chert, Anhydrite				
2222	3671		Dolo, Sand, Siltstone, Chert				
3671	5794		Limestone, Sand, Dolomite				
5794	7616		Sand, Shale, Dolomite				
7616	8363		Limestone, Dolo, Chert				
8363	8757		Limestone, Sand				
8757	9006		Shale, Chert, Limestone				
9006	9377		Sand, Shale, Limestone				