## District I 1625 N. French Dr., Hobbs, N

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

7 VI. Well Te 35 Date New O  10/28/06 41 Choke Size  Coen  47 I hereby certify complied with and best of my knowled Signature:  Printed name: Stan Wagner  Title: Regulatory  Date: 11/17/	that the rule that the info	10/28/ 10/28/ 42 Oil 5.0 s of the Oil Cormation given	onservation Di above is true		on Appro	oved by:	est Length  24 Gas 2374 OIL CC	45 AC DNSERVA BRYAN DISTR	Pressure  80 DF  TION	division div	Csg. Pressure  690 Test Method  Flowing	
VI. Well To  35 Date New Co  10/28/06  41 Choke Size  Open  47 I hereby certify complied with and best of my knowled Signature:  Printed name:  Stan Wagner  Title:	that the rule that the info	10/28/ 42 Oil 5.0 s of the Oil Commation given ef.	onservation Di	37 Test Date  11/08/0  43 Water  39 ivision have bee	on Appro	oved by:	est Length  24 Gas 2374 OIL CC	45 AC NSERVA BRYAN DISTR	Pressure  80  TION  TION  ALCT II	division div	Csg. Pressure  690 Test Method  Flowing	
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VI. Well Te	est Data	66 Gas Deliver		<sup>37</sup> Test Date			est Length	2	ressure	40	Csg. Pressure	
VI. Well To	est Data	36 Gas Deliver		37 Test Date		38 Te	est Length	_	ressure		Csg. Pressure	
VI. Well Te	est Data		y Date	William W	e	38 To		<sup>39</sup> Tbg. P				
				5 1/2			9036		330		.I C, 550 ASC	
						9036			550 Interfill C, 550 ASC			
									300 C			
									100 Thix-set, 485 Prem Lt.			
12 1/4					907			200 Diamond Seal, 370 Prem				
<sup>31</sup> Hole Size			32 Casing	;	33 Depth Set			<sup>34</sup> Sacks Cement				
9/25/06 10/28/06			5 9045 M - 4			849 v 8970			5200'- 8850'			
			ady Date 27 TD			28 PBTD			<sup>29</sup> Perforations <sup>30</sup> DHC, MC			
V. Well Co	mpletio	n Data										
								£				
IV. Produced Water  23 POD 24 POD ULSTR Location and Description												
TXZ D 1	- 1 337											
<b>584</b> 5533	338				About 15 to 1 18000	1						
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34053 Plains Mark		ns Market	ing LP	lingaria.	oi.		-					
			nd Address		100			22 POD ULSTR Location and Description				
III. Oil and	Gas Tr		rs nsporter Name	<del></del>	20	POD	21 O/G	+ 1	22 POD U	LSTR Locat	on	
III Oil and		owing		0/28/06								
12 Lse Code		ng Method Coo		Connection Date	15 C-12	9 Perm	it Number	<sup>16</sup> C-129 Effe	ective Date	e 17 C	-129 Expiration Date	
L	10	168	25E		1918		South	766		West	Eddy	
UL or lot no.	Section	Township	Range Lot. Idn Feet from the North/South Line Feet					e Feet from	Peet from the East/West line County			
I 11 -	10 Rottom	Hole Lo	25E	1	2150	2	South	140	<u> </u>	East	Eddy	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	ŀ	North/South Lin			ast/West line	County	
II. Surface Location			1									
3	3 <b>5422</b>		Congo B 10 Fee							1 <del>1</del>		
30-0 7 Prop	<b>15-3459</b> erty Code	<del>'</del> ——	Cottonwood Creek; Wolfcamp, ; (Gas)  8 Property Name							9 Well Number		
										0	75250	
Midland, TX 79705  4 API Number									NW 10/2006  6 Pool Code			
P.O. Box 22	-		Of the second se						<sup>3</sup> Reason for Filing Code			
EOG Resourc	es, Inc.	•	2002	A SI SI PLEIZINON				7377				
I. REQUEST FOR ALLOWABLE A 1 Operator name and Address						ND ACTE ORIZATION TO TRANSPORT  2 OGRID Number						
2040 South Pacheco				OWADIT	82 X 82		OF DIZAGO	ON TO			1022	
1000 Rio Brazos Ro District IV		TE STAIN	0/30		│							
	-		2040 South Fhene 2030 37 Santa Fe ANM 87505					_		FFF	5 Copies	
District III	tesia, NM		O.	OIL CONSERVATION DIVISION					Submit to Appropriate District Office			

Printed Name

Title

Date

Previous Operator Signature