

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Cimarex Energy Co. of Colorado						5. LEASE DESIGNATION AND SERIAL NO. NMNM94076	
3. ADDRESS AND TELEPHONE NO. P O Box 140907 Irving Tx. 75014-0907						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1340' FNL & 990' FWL At top prod. interval reported below 1340' FNL & 990' FWL At total depth 1340' FNL & 990' FWL						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 05-26-05						16. DATE T.D. REACHED 06-19-05	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3330' GR	
20. TOTAL DEPTH, MD & TVD 12350'		21. PLUG, BACK T.D., MD & TVD 60'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DSN, DLL, CBL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" J-55	54.5 #	216'	17-1/2"	250 sx circ 62 sx	
9-5/8" J-55/P-110	40 #	3431'	12 1/4"	1100 sx circ 150 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS
Dry Hole - Prep to plug

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Natalie Krueger TITLE Reg Analyst 1 DATE 12-19-06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. **SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Base Salt	1690	
				Delaware	1891	
				Bone Spring	5415	
				Bone Spring 1st SS	6402	
				Bone Spring 2nd SS	6939	
				Bone Spring 3rd SS	8258	
				Wolfcamp	8595	
				Cisco-Canyon	10316	
				Strawn	10632	
				Atoka	10834	
				Morrow	11456	
				Morrow Middle	11875	
				Morrow Lower	12202	

OPERATOR Magnum Hunter Resources dba Gruy Petroleum
WELL/LEASE Pintail 23 Fed Com 1
COUNTY Eddy, NM

080-0033

STATE OF NEW MEXICO
DEVIATION REPORT

214	1
586	1
1,080	1/2
1,363	1 1/2
1,673	3 1/2
1,830	2 3/4
2,273	1 1/2
2,526	1
3,001	3/4
3,383	1 1/4
3,850	1/2
4,294	1/2
4,792	1
5,292	1
5,816	1
6,167	1 3/4
6,500	1/2
6,999	2
7,418	3
7,545	3
7,672	1 1/2
8,148	1/2
8,367	1/2
8,907	1/2
9,611	1
10,046	2 1/2
10,172	2 1/2
10,298	1 1/2
10,797	1/2
11,287	1/2
11,688	1
12,035	1/2
12,310	1/2


JUL 13 2005
MAILROOM

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on July 8, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

 J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007