Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

abandoned well. Use form 3160-3 (APD) for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS RIESIA

Do not use this form for proposals to drill or to conter an

abandoned well. He form 2000

FORM APPROVED		
OMB No. 1004-	0135	
Expires July 31	1006	

Lease Serial No.

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If Indian, Allottee or Tribe Name

7.	If Unit or CA/Agreement, Name	e and/or No.

1. Type of Well	Pending			
1. Type of vveil	r chang			
Oil Well X Gas Well Other	8. Well Name and No.			
2. Name of Operator	Bear Bryant 31 Federal Com No. 1			
Cimarex Energy Co. of Colorado	9. API Well No.			
3a. Address 3b. Phone No. (include area code)	30-015-34906			
PO Box 140907; Irving, TX 75014-0907 972-401-3111	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Empire; Morrow, South			
K-31-16S-29E 1850' FSL & 990' FWL	11. County or Parish, State Eddy County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent Acidize Deepen Production (Star	rt/Resume) Water Shut-Off			
Alter Casing Fracture Treat Reclamation	Well Integrity			
X Subsequent Report Casing Repair New Construction Recomplete	X Other set production			
Change Plans Plug and Abandon Temporarily Aba	andon casing			
Final Abandonment Notice Convert to Injection Plug Back Water Disposal				
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical department of the involved operations. If the operation results in a multiple completion or recompletion in a new intervent testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have be determined that the site is ready for final inspection.) 7/13/2006 Reached TD (10445'). 7/17/2006 Ran 7" 26# P-110 LTC casing to 10445'. Cemented first stage with 550 sx PBL + 1.335 D46+ 0.2% D65 + 0.4% D3 (wt 13, yld 1.4). Circulated 160 sx from first stage. Cemented second stage with lead of 300 sx 50-50 POZ H + 10% D20 + 5% D44 + 0.2% 0.1% D13 (wt 11.9, yld 2.47) and tail of 300 sx PBL + 1.33% D44 + 0.3% D167 + 0.25 0.2% D46 (wt 13, yld 1.4). 7/18/2006 Released rig. 7/28/2006 Pressure tested casing to 3000 psi for 30 minutes. 7/29/2006 Ran CBL and found TOC @ 0'. 	pths of all pertinent markers and zones. Forts shall be filed within 30 days al, a Form 3160-4 shall be filed once seen completed, and the operator has $\frac{2}{6} D44 + 0.3\% D167 0.2\%$ $\frac{2}{6} D167 + 0.2\% D65 + 0.2\% D46 + 0.2\%$			
Name (Printed/Typed)				
Natalie Krueger Reg Analyst 1				
Signature Date November 1, 2006	ACCEPTED FOR RECORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Title	Date DEC 1 9 2006			
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the section 1001.	WESLEY W. INGRAM			

fraudulent statements or representations as to any matter within its jurisdiction.