

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals.

SUBMIT IN TRIPLICATE

OCD-ARTESIA

DEC 2006

RECEIVED

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**Devon Energy Production Co., LP**

3. Address and Telephone No.  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**N 1320' FSL & 2323' FWL, Lot 10, Sec 21-21S-26E**  
**1650' FSL & 1980' FWL, Unit K, Sec 20-21S-26E**

5. Lease Serial No.  
**NM-NM84-B**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Arco 20 Federal Com 2**

9. API Well No.  
**30-015-30599**

10. Field and Pool, or Exploratory  
**Avalon (Morrow)**

12. County or Parish 13. State  
**Eddy NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Ext TA Status
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

**Devon Energy Production Company, L.P. respectfully requests approval to extend our TA status an additional 6 months. MIT test was done October 10th, 2005. Initial TA was approved for 12 month period ending 11/18/06. NOI: To recomplete to Delaware was approved 12/05/06.**

Due to extenuating circumstances, Devon would like to request an additional extension of time for our TA status. 50% of the record title to the Delaware rights are owned by Tenneco Oil Company, which Devon has been unable to pinpoint who Tenneco's successor might be as to this property. Devon has proposed a Delaware well to El Paso (possible successor) and also to Tenneco at the address that is listed with the Secretary of State in Connecticut where they are incorporated. Our plan is to file for compulsory pooling around the second week in January and probably be on the OCD docket around the first part of February. Assuming we are unopposed at hearing, we should get an order in about 30 days, and 30 days after that an election under the order will be due. Projecting by April 1st, 2007; we should be legal with respect to the Tenneco interest. If we could get an extension of 6 months; Devon could properly cure title as to the Delaware rights.

Attached is the Notice of Intent: To Recomplete to the Delaware; should you need to reference.

Accepted for record  
NMOC

APPROVED FOR 6 MONTH PERIOD  
ENDING June 30, 2007

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Stephanie A. Ysasaga  
Title Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

Date 12/18/2006

**APPROVED**

Date DEC 21 2006

[Signature]  
**WESLEY W. INGRAM**  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR **OPERATOR'S COPY**  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1320' FSL & 2323' FWL Sec 20 T21S, R26E		

5. Lease Serial No.	NM-NM84-B		
6. If Indian, Allottee or Tribe Name	N/A		
7. Unit or CA Agreement Name and No.			
8. Well Name and No.	Arco 20 Federal Com #2		
9. API Well No.	30-015-30599		
10. Field and Pool, or Exploratory	Avalon (Morrow)		
12. County or Parish	Eddy	13. State	NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to recomplete to the Delaware.

1. MIRU completion rig.
2. Perforate Delaware formation from 3140-46, 3158-66, 3175-80, 3780-88, 3866-78, 3882-86' at 3 spf 120 degree phasing.
3. RIH with packer and 2-7/8" tubing, set packer at 3100' and acidize/hydraulic fracture treat all perforations.
4. Return well to production.

No H2S is expected to be encountered.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Stephanie A. Ysasaga  
Title Sr. Staff Engineering Technician Date 11/28/2006

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

