

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34911
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1823 STATE
8. Well Number 291
9. OGRID Number 218885
10. Pool name or Wildcat FOUR MILE DRAW, WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	
4. Well Location Unit Letter <u>M</u> : <u>29</u> feet from the <u>18S</u> line and <u>760</u> feet from the <u>SOUTH</u> line Section <u>29</u> Township <u>18S</u> Range <u>23E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4041' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: FRAC <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/22/06 - 12/23/06 RIG UP BJ FRAC EQUIPMENT. FRAC STAGE 1: W/ 4821 GALS 15% HCL, 47262 GALS SLICK BRINE WATER, 42529 GALS SLICK FRESH WATER, 1648# 20/40 SAND AND 11450# LITE PROP 125 20/40. 68 TONS CO2. PUMPED AT AN AVG RATE OF 86 BPM AT 4137 PSI. ISDP 2572 PSI. RIH W/ FRAC PLUG AND PERF GUNS, SET PLUG AT 7260', PERF 7150' (14H), 7000' (13H), 6720' (12H) AND 6505' (11H). FRAC STAGE #2 W/ 9000 GALS 15% HCL, 41349 GALS SLICK BRINE WATER, 47792 GALS SLICK FRESH WATER, 1846# 20/40 SAND AND 6424# LITE PROP 125 20/40. 68 TONS CO2. PUMPED AT AN AVG RATE OF 77 BPM AT 3828 PSI. ISDP 1454 PSI. RU WIRELINE, RIH W/ FRAC PLUG AND GUNS FOR STAGE #3, SET FRAC PLUG AT 6400', PERF 6295' (14H), 6080' (13H), 5870' (12H) AND 5690' (11H). FRAC STAGE 3 W/ 8652 GALS 15% HCL, 27568 GALS SLICK BRINE WATER, 46086 GALS SLICK FRESH WATER, 1736# 20/40 SAND AND 5516# LITE PROP 125 20/40. 58 TONS CO2. PUMPED AT AN AVG RATE OF 67 BPM AT 4893 PSI. ISDP 1740 PSI. RIH W/ FRAC PLUG AND GUNS FOR FRAC STAGE 4, SET FRAC PLUG AT 5540', PERF AT 5445' (14H), 5250' (13H), 5025' (12H) AND 4800' (11H). FRAC STAGE 4 W/ 10161 GALS 15% HCL, 40752 GALS SLICK BRINE WATER, 52369 GALS SLICK FRESH WATER, 1714# 20/40 SAND AND 10512# LITE PROP 125 20/40. 71 TONS CO2. PUMPED AT AN AVG RATE OF 76 BPM AT 4896 PSI. ISDP 1640 PSI. RD, START WELL FLOW BACK. WO PIPELINE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia Carrillo TITLE Regulatory Agent DATE 12/27/06

Type or print name KANICIA CARRILLO Telephone No. 432-262-4013

(This space for State use)

APPROVED BY Accepted for record - NMOCD TITLE DATE 1/2/07
Conditions of approval, if any: