Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

E-mail Address:

Norvella.adams@dvn.com

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

393-1234867	
	Form C-105 lune 10, 2003
5. Indicate Types Lease	
STAME CILCULATION CONTROL CONT	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV 1220 S. St. Francis I	Dr., Santa Fe, I	NM 87505 Santa Fe, NM 87505						State O	State Oil & Dea Lease No.				
1a Type of Well	WELL COM								To the state					
County C									7. Leas	7. Lease Name and Unit Agreement Name				
New Well Work Over Deepen Plug Back Diff. Resvr., Other September Other Othe	☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other											J		
DEVON ENERGY PRODUCTION COMPANY, LP 10	New Well Work Over Deepen Plug Back Diff. Resvr., Other										Kaiser 18 H			
3. Address of Operator 20 North Broadway, \$to 1500, Oklahoma City, OK 73102 405-552-8198 9. Pool name or Wildcat Red Lake; Q-G San Andres 4. Well Location									8. Well					
A. Well Location									9. Pool					
Unit Letter H											Red Lake; Q-G San Andres			
Section 18	4. Well Location													
10. Date Spudded	Unit Letter H 1650 feet from the NORTH line and 390 feet from the EAST line													
15. 7541/2006	Section	Section 18 18S Township 27E Range NMPM County Eddy												
15. Total Depth: MD 16. Plug Back T.D.: 2750' 2750' 20nes Drilled BY XX 2750' 20nes Drilled BY XX 2750' 20nes 2750' 2750	10. Date Spude	ded	11. Date T.D.	Reached	12. Date C	Completed	13. Ele	evations (DR, RK	KB, RT, G	L)* 14.	Elev. Casinghe	ad		
2314' 2750' 20nes Drilled BY XX 20. Was Directional Survey Made 1755-2260' 20. Was Directional Survey Made NO NO NO NO NO NO NO N	5/31/20	06			10/24	4/2006		3306' GI						
19. Producing Intervals(s), of this completion - Top, Bottom, Name 1755-2260' 20. Was Directional Survey Made NO 22. Was Well Cored NO 22. Was Well Cored NO 23 Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled 17.1	15. Total Depth	tal Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools									ls			
1755-2260' NO 22. Was Well Cored NO NO NO NO NO NO NO N								Drilled BY						
21. Type Electric and Other Logs Run DSN/SDL/CSNG; CSL;DLL/MGRD 22. Was Well Cored NO 23	l													
CASING RECORD (Report all strings set in well)	21. Type Electric and Other Logs Run 22. Was Well Cored													
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled 13 3/8" 48# 184' 17 1/2" 270 sx Class C 8 5/8" 24# 1003' 12 1/4" 550 sx Class C 7 7/8" 15.5# 3514' 51/2" 700 sx Class C 24 Liner Record 25 Tubing Record Size top Bottom Sacks Cement Screen Size Depth Set Packer Set 27/8" 2282' 26. Perforation record (interval, size, and number) 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 2859-3111' 2859-3111' Acidize with 3000 gallons 15% HCl and frac with 127,000 gallons 10% Brine, 15,500# Liteprop 14/30 and 20,500# Siberprop 16/30. 1755-2260' Acidize with 3000 gallons 15% HCl and frac with 220,000 gallons 40,500# Siberprop 16/30. Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping Vell Status (Prod. Or Shut-In) Producing Oil Well Date of Test Hours Tested Choke Size Prod'n For Test 1/16/2006 Precided 24 hrs 50 Flowing Tubing Press. Casing Pressure Calculated 24- Period 24 hrs 50 Sold 30. List Attachments Deviation survey and logs 31. I hyereby carly that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed														
13 3/8"														
8 5/8" 24# 1003' 12 1/4" 550 sx Class C						······································							arroant and	
24 Liner Record Size Itop Bottom Sacks Cement Screen Size Depth Set Packer Set 2 7/8" 2282' 26. Perforation record (interval, size, and number) 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 2859-3111' Acidize with 3000 gallons 15% HCl and frac with 127,000 galllons 10# Brine, 15,500# Liteprop 14/30 and 20,500# Siberprop 16/30. 1755-2260' Acidize with 3000 gallons 15% HCl and frac with 127,000 galllons 10# Brine, 15,500# Liteprop 14/30 and 20,500# Siberprop 16/30. 28 PRODUCTION 20/40 sn and 24,500# Siberprop 16/30. Date First Production 10/25/2006 Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping Pumping Production Method (Flowing, Gas lift, pumping - Size and type pump) Production 01 BbL Gas - MCF 11/16/2006 24 Prod'n For Test Oil - BbL Gas - MCF Flowing Tubing Press. Casing Pressure Calculated 24- Oil - BbL Gas - MCF Water - Bbl Oil Gravity - API (Corr). Production survey and logs 31. I hareky certify that the information shown on bigh sides of this form as true and complete to the best of my knowledge and belief Printed	8 5/8'	"	2				 	-						
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	31. Thereby ce	rtify that the	e information sh	own en beth		is form as tru	ue and o	complete to the b	est of my	knowledge	and belief			
Traine Traine Tribe of Other Engineering recriminal DATE 12/2000	SIGNATURE	ba	ULL		Name	Norve	lla Adaı	ms Title	e Sr. S	taff Engine	ering Technicia	n DA	TE 12/28/2006	

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn "B' T. Salt T. Strawn T. Kirtland-Fruitland T. Penn "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Point Lookout T Silurian T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken 1194 T. San Andres T. Simpson T. Gallup T. Ignacio Otzte 2714 T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota т T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto т T. Drinkard T. Entrada T. Bone Springs T. Morrow Lime T.Wingate T. Abo Τ. T. Wolfcamp Yeso 2804 T. Chinle T. Penn T. Permian T. Cisco (Bough C) T. Penn "A" OIL OR GAS **SANDS OR ZONES** No. 1, fromto..... No. 3, fromto..... No. 4, fromto..... No. 2, fromto..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto..... feet..... No. 2, fromto..... feet..... No. 3, fromto..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From To Feet Lithology From To Feet Lithology