Form 3160-5

## UNITED STATES

000 AD ----

FORM APROVED

(Augus <b>t 19</b> 99)		RTMENT OF THE INTERIOR U OF LAND MANAGEMENT	OCD.	ARTESIA	[E]		NO. 1004-0135 NOVEMBER 30, 200	0
		TICES AND REPORTS ON V	1	168801	314	5. Lease Serial No.		
<b>a</b>		m for proposals to drill or to r se Form 3160-3 (APD) for suc		CENEDCI	X 55	NM 6. If Indian, Allottee o	NM0557370	
		UBMIT IN TRIPLICATE		CD ARTES	1677			
1a Tuna of Mall	70		2	CO		7. Unit or CA Agreen	nent Name and No.	
1a. Type of Well	☑ Oil Well ☐ Ga	as Well Other	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<u></u>		8 Well Name and No	· · · · · · · · · · · · · · · · · · ·	
2. Name of Operator			EAGLE 26 M FEDERAL 1					
	NERGY PRODUC	9. API Well No.						
3. Address and Telep		30-015-34014  10. Field and Pool, or Exploratory						
20 North Broadway, Oklahoma City, OK 73102 405-552-8198  4. Location of Well (Report location clearly and in accordance with Federal requirements)*						Red Lake; Queen-Grayburg-SA		
•	230 FWL	12. County or Parish 13. State						
SEC 26 1	17S R 27E, Unit	EDDY NM						
		APPROPRIATE BOX(s) TO	INDICATE NAT			, OR OTHER DATA	-	
TYPE OS SU	BMISSION				OF ACTION			——
✓ Notice of Intent  ✓ Acidize  ✓ Deepen  ✓ Product  ✓ Reclam						n (Start/Resume)	☐ Water Shut-Off☐ Well Integrity	
☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recom							Other Downhol	e
Final Abandon	ment Notice	Change Plans		d Abandon		ily Abandon	Comming	
13. Describe Proposed or	Completed Operations (C	Clearly state all pertinent details, and g			Water Dis		mate duration thereof. If the	ie proposal
deepen directionally or recon	plete horizontally, give s	subsurface location and measured and uent reports shall be filed within 30 day	true vertical depths of	of all pertinent marker	rs and zones. A	ttach the Bond under which t	ne work will be performed o	or provide
	be filed once testing has	been completed. Final Abandonmen						
The San Andres is p production from the The allocation method is 29.3%.  Commingling these STIRIE	erforated at 2002- Yeso is 11 oil and od is by ratio of st	abilized production. For th	e Yeso, oil is 3	5.7% and gas is	s 70.7%. Fo	r the San Andres for	mation, oil is 64.3%	
14. Thereby certify the Signed	DA	Nar Title se)	Sr. Staff	Norvella Adams f Engineering Te		Date Date	10/25/2006	
Approved by Conditions of approva	l if any:	Title	)			Date	VO V L D	
Conditions of approve	., uny.							
	пакез ка сппетогалу	person knowingly and williamy to make	з апу чераплетког а	agency or the Officed	उादास्ड बागु ।बाइस	, incluioùs or raucuren dan ei	пения З гер 2007 апоня о	<del>any matter w</del> un
its jurisdiction.	_	*0	an Instruction	on Reverse Sid		+		
		3	oo maaaaaaaa	on Neverse Siu	•	FREDEF PETROLE	RICK WRIGHT UM ENGINEER	٦