Submit 3 Copies To Appropriate District Office						Form C-103 Revised May 08, 2003			
Office Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 87240					WELL API NO.				
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION					30·015-34911				
District III 1220 South St. Francis Dr.					5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State Oil & Gas Lease No.				
12345									
SUNDRY NOTICES AND REPORTS ON FELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR BUCH					7. Lease Name or Unit Agreement Name: 1823 STATE				
PROPOSALS.) 1. Type of Well:					8. Well Number				
Oil Well Gas Well Other					291				
2. Name of Operator					9. OGRID Number				
LCX Energy, LLC 3. Address of Operator					218885				
110 N. Marienfeld, Ste. 200, Midland, TX 79701					FOUR MILE DRAW, WOLFCAMP				
4. Well Location									
Unit Letter M: 29 feet from the 18S line and 760 feet from the SOUTH line									
Section 29	Township 1	.8S	Range	23E	NMPM	Coun	nty EDDY		
	11. Elevation (Show w	hether I	DR, RKB	, RT, GR, etc	c.)				
4041' GR 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data									
** *						IT REPORT	OE:		
				IAL WORK	SEQUEIN		CF. RING CASING	3 m	
<u> </u>					NC ODNE				
				NCE DRILLI	NG OPNS.	ABAN	3 AND NDONMENT	لـــا	
PULL OR ALTER CASING						X			
OTHER:			OTHER						
	ad aparations (Clearly s	tote all			ive pertinen	t dates including	g estimated dat		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
12/8/06 - 12/13/06 MIRU PULLING UNIT. RIH W/ 4 3/4" BIT AND 2 7/8" TUBING TO 8144', FC, NO FILL. POOH.									
TIH W/ 4 3/4" BIT AND 5 1/2" CASING SCRAPER TO 8144', DRILL OUT FLOAT COLLAR AND 40' OF SHOE JT, PBTD AT 8184'. TEST CASING TO 5000#, PICKLE TUBING AND CASING W/ 1000 GALS PICKLE ACID, SPOT 5000 GALS 15% HCL ACID, SPOT 5000 GALS 15% HCL W/ 2X INHIBITORS. POOH. TIH W/ TCP GUNS, SHOOT HOLES AS FOLLOWS, 8184' (12H), 7980' (11H), 7760'(10H), 7540' (9H), 7350' (8H). ACIDIZE W/ 5000 GALS 15% HCL, PUMP AT 17 BPM @									
3600 PSI. ISDP 1125 PSI. POOH W/ TBG. ND BOPS, NU FRAC VALVE. WO FRAC.									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE	<u> </u>	TIT	LE	Regulato	ory Agent	DATE	12/18/06	<u> </u>	
Type or print name KANICIA CARRI	:LLO					Telephone No.		13	
(This space for State use)									
APPROVED BY FOR	records only	דניך	TE			DATE _	DEC 2 7 2	006	
Conditions of approval, if any:		111	<u></u>			DAIE_			