

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34923
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LCX Energy, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701		7. Lease Name or Unit Agreement Name: 1823 STATE
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>760</u> feet from the <u>EAST</u> line Section <u>30</u> Township <u>18S</u> Range <u>23E</u> NMPM County <u>EDDY</u>		8. Well Number 301
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4057' GR		9. OGRID Number 218885
		10. Pool name or Wildcat WILDCAT - WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRAC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/23/06 - 10/25/06 MIRU. NU BOPS, RIH W/ 4 3/4" BIT & 2 7/8" TBG. TAG UP AT 8190', WASH DOWN TO FC AT 8200'. POOH. RIH W/ 5 1/2" CASING SCRAPER TO 8180'. TEST CASING TO 5000 PSI. PICKLE TUBING W/ 1000 GALS PICKLE ACID. SPOT 5000 GALS 15% HCL AT 8190'. POOH.

10/26/06 - 10/28/06 RIH W/ TCP GUNS, PERFORATE AT 8180' (12H), 8000' (11H), 7730' (11H), 7500' (10H) AND 7300' (10H), DO BREAK DOWN ACID JOB AT AN AVG 18 BPM & 2180 PSI, ISDP 1989 PSI. POOH. NU FRAC VALVE, SD TILL FRAC.

12/12/06 - 12/13/06 MIRU BJ SERVICES. FRAC 1ST STAGE W/ 4500 GALS 15% HCL, 47754 GALS SLICK BRINE WATER, 31390 GALS SLICK FRESH WATER, 1863# 20/40 SAND AND 9899# LITE PROP 125 20/40. 73 TONS CO2. PUMPED AT AN AVG RATE OF 80 BPM AT 3800 PSI. ISDP 1860 PSI. RIH W/ FRAC PLUG AND PERF GUNS, SET PLUG AT 7910', PERF 7100' (14H), 6860' (13H), 6590' (12) AND 6380' (11H).
FRAC CONTINUED...

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia Carrillo TITLE Regulatory Agent DATE 12/18/06

Type or print name KANICIA CARRILLO Telephone No. 432-262-4013

(This space for State use)

FOR RECORDS ONLY

DEC 27 2006

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: