

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34923
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: 1823 STATE
2. Name of Operator LCX Energy, LLC	8. Well Number 218885
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	9. OGRID Number 301
4. Well Location	10. Pool name or Wildcat WILDCAT - WOLFCAMP

Unit Letter P : 660 feet from the SOUTH line and 760 feet from the EAST line
Section 30 Township 18S Range 23E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4057' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: FRAC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/13/06 FRAC STAGE #2 W/ 8988 GALS 15% HCL, 46178 GALS SLICK BRINE WATER, 46233 GALS SLICK FRESH WATER, 1779# 20/40 SAND AND 10083# LITE PROP 125 20/40. 85 TONS CO2. PUMPED AT AN AVG RATE OF 61 BPM AT 4927 PSI. ISDP 4500 PSI. RU WIRELINE, RIH W/ FRAC PLUG AND GUNS FOR STAGE #3. SET FRAC PLUG AT 6240'. PERF 6150' (14H), 5890' (13H), 5705' (12H) AND 5480' (11H). FRAC STAGE 3 W/ 8694 GALS 15% HCL, 44542 GALS SLICK BRINE WATER, 40194 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 10000# LITE PROP 125 20/40. 65 TON CO2. PUMPED AT AN AVG RATE OF 80 BPM AT 4100 PSI. ISDP 1830 PSI. RIH W/ FRAC PLUG AND GUNS FOR FRAC STAGE 4, SET FRAC PLUG AT 5400', PERF AT 5300' (14H), 5050' (13H), 4810' (12H) AND 4600' (11H). FRAC STAGE #4 W/ 8274 GALS 15% HCL, 37506 GALS SLICK BRINE WATER, 40236 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 10000# LITE PROP 125 20/40. 67 TONS CO2. PUMPED AT AN AVG RATE OF 59 BPM AT 3200 PSI. ISDP 1600 PSI. RD, START WELL FLOW BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia Carrillo TITLE Regulatory Agent DATE 12/18/06

Type or print name KANICIA CARRILLO Telephone No. 432-262-4013

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE DEC 27 2006

Conditions of approval, if any: