

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34980
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: 1921 STATE COM
	8. Well Number 21
	9. OGRID Number 21885
	10. Pool name or Wildcat

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator LCX Energy, LLC
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>19S</u> Range <u>21E</u> NMPM County <u>EDDY</u>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: FRAC <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/06 - 10/18/06 MIRU. NU BOPS, RIH W/ 4 3/4" BIT & 2 7/8" TBG. TAG UP AT 7872', WASH DOWN TO FC AT 7892'. POOH. RIH W/ 5 1/2" CASING SCRAPER TO 7890'. TEST CASING TO 5000 PSI, PICKLE TUBING W/ 1000 GALS PICKLE ACID, SPOT 5000 GALS 15% HCL AT 7890', POOH.

10/19/06 - 10/20/06 RIH W/TCP GUNS, PERFORATE AT 7890' (11H), 7470' (11H), 7275' (10) AND 7050' (10H). DO BREAK DOWN ACID JOB AT AN AVG 17 BPM & 3019 PSI, ISDP 1910 PSI. POOH. NU FRAC VALVE, SD TILL FRAC.

12/1/06 - 12/3/06 MIRU BJ SERVICES. FRAC 1ST STAGE W/ 4500 GALS 15% HCL, 440000 GALS SLICK BRINE WATER, 58005 GALS SLICK FRESH WATER 1986# 20/40 SAND AND 10458# LITE PROP 125 20/40. 63 TONS CO2. PUMPED AT AN AVG RATE OF 80 BPM AT 3500 PSI. ISDP 1860' PSI RIH W/ FRAC PLUG AND PERF GUNS, SET PLUG AT 6950', PERF 6840' (14H), 6675' (13H), 6480' (12H) AND 6315' (11H), 6150' (10H). FRAC STAGE #2 W/ 4500 GALS 15% HCL, 44000 GALS SLICK BRINE WATER, 56884 GALS SLICK FRESH WATER, 1970# 20/40 SAND AND 10383# LITE PROP 125 20/40. 68 TONS CO2. PUMPED AT AN AVG RATE OF 76 BPM AT 3600 PSI, ISDP 1582 PSI. ISDP 1582 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia Carrillo TITLE Regulatory Agent DATE 10/31/06

Type or print name KANICIA CARRILLO Telephone No. 432-262-4013

(This space for State use) **FOR RECORDS ONLY**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 27 2006  
Conditions of approval, if any: