Submit 3 Copies To Appropriate District	State of New Me	Form C-103				
Office District I	Energy, Minerals and Natural Resources		Revised May 08, 2003			
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONGERNATIO	WELL API NO. 30-015-34980				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. MA 27505		STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	02232		6. State Oil & C	as Lease No.		
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OF SUCH DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: 1921 STATE COM			
PROPOSALS.) 1. Type of Well: OCD - ARTESIA			8. Well Number			
Oil Well Gas Well X	X Other S			21885		
2. Name of Operator	5/5/2/110/88/33			9. OGRID Number		
LCX Energy, LLC 3. Address of Operator			21 10. Pool name or Wildcat			
110 N. Marienfeld, Ste. 200, Midland, TX 79701 4. Well Location			10. Foot name of whiceat			
4. Well Location						
Unit Letter A : 76	feet from the NOP	RTH line and	660 feet f	rom the <u>EAST</u>	line	
Section 2		Range 21E	NMPM	County E	YDC	
1	1. Elevation (Show whether	DR, RKB, RT, GR, etc	c.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
			SEQUÉNT RI			
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CAS	SING 🔲	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲	PLUG AND ABANDONMEN	пт □	
	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ADAMOONMEN	'	
OTHER:		OTHER: FRAC CONT	INUED		X	
13. Describe proposed or completed	onerations. (Clearly state all			s including estimated		
of starting any proposed work). SI or recompletion.						
12/2/06 DU NIDELINE DILLU	/ FDAC BLUC AND CUNC FOR	CTACE #2 CET EDA	C DI IIO AT 6100	' DEDE COOO! (14	ш	
12/3/06 RU WIRELINE, RIH W/ FRAC PLUG AND GUNS FOR STAGE #3, SET FRAC PLUG AT 6100', PERF 6000' (14H), 5790' (13H), 5580' (12H) AND 5370' (11H). FRAC STAGE 3 W/ 4500 GALS 15% HCL, 44000 GALS SLICK BRINE WATER, 56053 GALS SLICK FRESH WATER, 1907# 20/40 SAND AND 10505# LITE PROP 125 20/40. 66 TONS CO2. PUMPED AT AN AVG RATE OF 80 BPM AT 3450 PSI, ISDP 1450 PSI. RIH W/ FRAC PLUG AND GUNS FOR FRAC STAGE 4.						
SET FRAC PLUG AT 5270', PERF AT 5160' (14H), 4930' (13H), 4740' (12H) & 4520' (11H). FRAC STAGE #4 W/						
4500 GALS 15% HCL, 44000 GALS SLICK BRINE WATER, 55011 GALS SLICK FRESH WATER, 1268# 20/40 SAND AND 3290# LITE PROP 125 20/40. 61 TONS CO2. PUMPED AT AN AVG RATE OF 80 BPM AT 2200 PSI, ISDP 1377 PSI. RD,						
START WELL FLOW BACK.			,			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
CHONGE TO CO		r - Dogulate	any Agant	12/10	106	
SIGNATURE		LE Regulato	ory Agent	DATE12/18	37.00	
Type or print name KANICIA CARRILL	0		Tele	phone No. 432-262	2-4013	
(This space for State use)	CORDS ONLY TIT			DEC 2 7 2006	•	
APPROVED BY Conditions of approval, if any:	TIT	rle		DATE		