Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED OCD - ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NMNM 108958

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enterage abandoned well. Use Form 3160-3 (APD) for such proposals.					7. If Unit or CA/Agreement, Name and/or N 8. Well Name and No. Hudson 15 Fed Com 2H			
SUBMIT IN TRIPLICATE - Other instructions on reverse side								
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator								
EOG Resource	s Inc.				9. API Well No	0.		
Ba. Address 3b. Phone No. (include area code)				rea code)	30-015-35015			
	P.O. Box 2267 Midland, Texas 79702 432 686 3689				10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Collins Ra	mch; Wolfcan	Mp, NE	
1880' FSL &	660' FEL U/L I							
Sec 15, T17S	, R24E					11. County or Parish, State		
					Eddy	N	M	
12.	CHECK APPROPRIATE	BOX(ES) TO INC	ICATE NATURE OF	NOTICE, REF	PORT, OR OT	HER DATA		
TYPE	OF SUBMISSION		TY	PE OF ACTION	I			
□ No:	tice of Intent	Acidize	Deepen	Productio	on (Start/Resume)	Water Shut-0	Off	
X Sut	sequent Report	Alter Casing	Fracture Treat	Reclamat	ion	Well Integrity	!	
L==1		Casing Repair	New Construction	Recompl	ete	X Other		
☐ Fin	al Abandonment Notice	Change Plans	Plug and Abandon	Tempora	rily Abandon	completion		
		Convert to Injection	on Plug Back	Water Di	sposal			
11/07/06 11/08/06 11/14/06	Ran 134 jts 5 1/2", 17 Cemented w/ 460 sx Int yield. Circulated 123 MIRU prepare for compl Step rate casing test Perforated from 7800' Frac w/ 71 bbls 15% HC 81791 lbs 30/70 Brown Perforated from 6900' Frac w/ 71 bbls 15% HC 78341 lbs 30/70 Brown Perforated from 6000'	perfill C, 11.9 perfill C, 11.9 perfill C, 11.9 perfile C, 11.9 perfile C, etion. to 7000 psi for to 8400', 0.48", Lacid, 1773 bbs sand, 17587 lbs to 7200', 0.54", Lacid, 1773 bbs sand, 15838 lbs to 6300', 0.54",	Released rig. 30 min. Test goo, 30 holes. Shut is slick water, 52 16/30 White sand., 18 holes. is slick water, 52 16/30 White sand., 18 holes.	50 sx Acid d. in waiting 3 bbls Ligh 3 bbls Ligh	on frac. tening 1800	XL gel,		
	Frac w/ 71 bbls 15% HC 87317 lbs 30/70 Brown Perforated from 5100'	sand, 38198 bbls	s 16/30 white sand	_	tening 1800	XL gel,		
Name (Printed/Ty			Title					
Stan Wa	geer		Regula	tory Analys	t	EAR RECO)RD_	
Signature	tullague		Date 12/05/06	5 \A	CCEPTED	FOR REGO	1	
	THIS	SPACE FOR FED	ERAL OR STATE OF	FICE USE		2000		
Approved by		-	Title		DECDa	2 0 2006		
certify that the applic	al, if any, are attached. Approval of ant holds legal or equitable title to be applicant to conduct operations the	those rights in the subje	arrant or Office		FREDER	RICK WRIGHT	ER .	