

8-28-2003

Dear Sirs

In Reference To Your letter
Concerning Injection Wells
OVER PRESSURED. These Wells
Have Been Temporarily (SHUT
IN) TO BRING THEM WITHIN
PRESSURE LIMITS. We Will Continue
To Work WITH THEM TO MAINTAIN
COMPLIANCE

{ FL Keel B 010
MAX FRIESS MA 002
(ENCLOSED IS COPY OF LETTER
ALSO ENCLOSED IS

HE WEST B # 224 CURRENTLY
TAKING WATER APPROX. 80 BARRELS
PER DAY ALSO ENCLOSED IN FAX

We ARE CURRENTLY WORKING ON
SCHEDULING WORK FOR HE WEST B 003

THANK YOU FOR YOUR HELP
IN THIS MATTER

SINCERELY CHRIS FLORES



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division
Field Inspection Program
"Preserving the Integrity of Our Environment"

14-Aug-03

MERIT ENERGY CO

PO Box 69

STE 1500

DALLAS, TX 75251-0000

NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION
J L KEEL B 010

B-8-17S-31E

30-015-05110-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/08/2003	Compliance Verification	Gerry Guye	Yes	No	8/25/2003	iGEG0322335007
Comments on Inspection: Well is injecting @ 1920 which is over maximum limit. Well must be SHUT-IN pending reduction in pressure or Division approval of increase in injection pressure. Rule 201 compliance closed.						

SHUT IN TEMP.
MAX FRIESS MA 002

A-30-17S-31E

30-015-05469-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/08/2003	Compliance Verification	Gerry Guye	Yes	No	9/15/2003	iGEG0322335365
Comments on Inspection: Well is open to injection line however tubing pressure indicates well is over pressured. Well must be SHUT-IN pending reduction of pressure or Division approval of increase in injection pressure. TP 1775						

SHUT IN TEMP.