D Box 1980, Hobbs, NM 88241-1980 Energy, Minerals & Natural Resources Department 26 27	South Packers Santa Fe, NM 87595 Santa Fe, NM	istrict I					State of	I New Ivie	XICO			S	
Santa Fe, NM 87-505 RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT Operation Name and Address Deven Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 7310-28-2560 Property Name 30-02-257-99 Brushy Praw Delaware North 8085 Property Name 1 Section 1 Township C 2 1 26.55 29E Botton Hole Location or is no. Section 1 Township Renge Lot Idn Feet from the North/South Line North North Botton Hole Location or is no. Section 1 Township C 2 1 26.55 29E Botton Hole Location or is no. Section 1 Township Renge Lot Idn Feet from the North/South Line North/South Line Produced Water 1 Lot Idn Feet from the North/South Line North/South Line North/South Line North/South Line 1980 North 1980 North 1980 Recurrence Transporter Name Address OCID 1 Township OCID 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	AMENDED REPO Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operate Name and Address Devoi Energy Production Company, LP 20 N. Brandway, Suite 1200 Production Company, LP 20 N. Brandway, Suite 1200 Proposition City, OK 7102-2200 Propo	O Box 1980, istrict II	Hobbs, Ni	M 88241-1980	•	Energ	gy, Minerals & I	Natural Resou	rces Dep	armen6262	7283	•	Revised October 18, 19 Instructions on b
Senta Fe, NM 87505 RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT Operation Name and Address Operation Company, LP 20 N. Broadway, Suite 1500 Okahama (City, OK 73102-8260) Property Name	AMENDED REPO Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operate Name and Address Devoi Energy Production Company, LP 20 N. Brandway, Suite 1200 Production Company, LP 20 N. Brandway, Suite 1200 Proposition City, OK 7102-2200 Propo		D, Artesia.	, NM 88211-0	719	OIL	CONSER	VATION	DIVI	SIOI	- 150g/ s	Submit to	
Santa Fe, NM 87505 REGENTED AMENDED REPORTS AMENDED REPORT	No Riso Parezo Rea, Autes, NN 87505 #8 South Fe, NM 87505 ## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Coperation Name and Audiess Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Restoon for Filing Code NW R			,					ego	2116		1	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operation Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 **PROPERTY ONE STATE 30-0252799 **Brushy Draw Delaware North 32250 TESUQUE 2 STATE 1 - "Surface Location or lot no. Section Township Range 1 Lot Idn Feet from the North/South Line 1 Test Good Township Range 1 Lot Idn Feet from the North/South Line 1 Test Good Township Range 1 Lot Idn Feet from the North/South Line 1 Test Good Township Range 1 Lot Idn Feet from the North/South Line 1 Test Good Township Range 1 Lot Idn Feet from the North/South Line 1 Test Good Township Range 1 Lot Idn Feet from the North/South Line 1 Test Good Township Range 1 Lot Idn Feet from the North/South Line 2 2 26S **BOTT 1 Coll and Gas Transporters Transporter Collab Transporter Transporter	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operation Name and Address Devo Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 Production Name 30-02-52799 Brushy Draw Delaware North 8085 Property Name 7 TESTUQUE 2 STATE 1 "Sufface Location or lot no Section Township Range Lot Idn Feet from the North-South Line North North 1 Section Township Range Lot Idn Feet from the North-South Line 7 Section Township Range Lot Idn Feet from the North-South Line 8 Section Township Range Lot Idn Feet from the North-South Line 8 Test Dote Transporter Or no Section Township Range Lot Idn Feet from the North-South Line 8 Test Dote Transporter Or Idn Section Township Range Lot Idn Feet from the North-South Line 8 Test Dote Transporter Or Produced Water Transporter Transporter Name 8 POD 8 Ord POD ULSTR Location and Address Transporter OCHED 2000 Sam Houston S Ste 400 Houston, TX 77042-2611 1837674 198767 Sept Section Section Production Research County 121/4" Section Res	00 Rio Braz	zos Rd., Az	tec, NM 874	10		Santa F	'e, NM 8'	505	RECEIVE	D		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operate Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 Property Name 30-0252799 Brushy Draw Delaware North 8085 Property Name 1 North Name 1 North North 1 North 1 North North 1 North North 1								() () () () () () () () () ()	OCD ART	ESTA (6)		AMENDED REPO
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Teason for Filing Code NW	Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahomac City, OK 73102-8260 **PRODUCT STATE STATE **TESUQUE 2 STATE **TESUQUE 2 STATE **Well Number **Tesuper Name **C-129 Effective Date **Temporter Name **Address **Temporter Name **Temporter Name **Address **Temporter Name **Temporter Name **Address **A		icheco, Sai	nta Fe, NM 8	7505 AD ATT (NWADI:	E AND AT	TUODIZ	1 1200		€>/	DТ	
Devon Energy Production Company LP 20 N Broadways, Stule 1500 Producting Code NW	Devon Energy Production Company, LP 20 N Breadway, Stude 1500 Oktahoma City, OK 73102-8260 Property Code 30-025279 Brushy Draw Delaware North 8085 Property Name Property Name Vivil Number 1 Supported To the North South Line C 2 268 29E Bottom Hole Location or for no. Section Township Range Lot Idn Feet from the North-South Line C 3 Section Township Range Lot Idn Feet from the North-South Line C 3 Peet from the East/West Line C 2 Code Producing Method Code Producing Method Code Producing Method Code S 3 Transporter T 2 Transporter T 2 Transporter T 3 Transporter T 3 POD ULSTR Location and Description Section Township Range Lot Idn Feet from the North-South Line C 129 Permit Number " C-129 Effective Date T 100 " Producing Method Code Producing Method Code Producing Method Code T 2 Section Township Range Lot Idn Feet from the North-South Line C 219 Permit Number " C-129 Effective Date T 2 POD ULSTR Location and Description S 2 POD ULSTR Location Address " Transporter C 2000 Sam Houston S Ste 400 Houston, TX 77042-2611 3 3 3 5 6 7 44 P Produced Water " Produced Water " Transporter District Code Method Code P 2 Sec 2 T 26S R29E Well Completion Data " Section Township Range T 3 POD ULSTR Location and Description S 2 T 26S R29E Well Completion Data " Section T 2 POD ULSTR Location and Description S 2 POD ULSTR Location and Description S 2 T 26S R29E T 2 POD ULSTR Location and Description S 2 POD ULSTR Locat		КЕО				E AND AC	Inokiz	ANC	SESTION			<u> </u>
Oklahoma City, OK 73102-8260 NW	Oklahoma City, OK 73102-8260 NW 341002-8269 Brushy Draw Delaware North 8085		Devo	-			LP			· .			
Fool Nume	Fool Name									3 Reas	_		
Surface Description Description Surface Description Surface Description Surface Description Surface Description Surface Description Surface Description Descri	Brushy Draw Delaware North Substitution Subst	⁴ API		noma City,	OK 73102	2-8200	5	Pool Name			N		ool Code
Surface Location Testuque Testuqu	Signature State	30	0-025-32	799						1			8085
"Surface Location or lot no section Township Range Lot.Lifn Feet from the North/South Line Peet from the Sat/West Line County "Bottom Hole Location or lot no Section Township Range Lot.Lifn Feet from the North/South Line Peet from the East/West Line County "Lec Code Producing Method Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129 Espiration Date "Lec Code Producing Method Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129 Espiration Date "Transporter "Transporters "Transporters "Transporter Name and Address POD "O/G "POD ULSTR Location and Description "Transporter 2000 Sam Houston Size 400 Houston, TX 77042-2611 28.356.74 "Well Completion Data "Pod Duls Recommendation of the North/South Line Peet from the East/West Line County "C-129 Effective Date "C-129 Espiration Date "C-129 Espiration Date "POD ULSTR Location and Description "POD ULSTR Location	or lot no Section Township Range Lot Idn Feet from the C 2 2SS 29E Lot Idn Feet from the North/South Line Feet from the 1980 WEST EDDY Bottom Hole Location or tot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County Lac Code Producing Method Code Turns Full Full Full Full Feet from the Porth/South Line Feet from the East/West Line County Lac Code Producing Method Code Turns Full Full Full Full Full Full Full Ful	['] Prop	•									* W	
or lot no. Section Township 2 29E Lot Idn 660 North North 1980 Earl/West Line County **Bottom Hole Location** or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the Earl/West Line County **Bottom Hole Location** or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the Earl/West Line County **Lee Code S Producing Method Code S PUNTY **Lee Code S PUNTY **Lo Off and S Transporter** **Transporter** **Transporter* **Transporter Name and Address POD **Sec 2 T26S R29E **OGRID **Address** **Transporter* **Transporter Name and Address POD **Sec 2 T26S R29E **POD ULSTR Location and Description **Spud Date S Ready Date Photostory Transporter Name Address S POD ULSTR Location and Description **Spud Date S Ready Date S Ready Date S Soc 2 T26S R29E **Well Completion Data** **Spud Date S Ready Date S R	Or Lot no. Section Township Range 29E Lot. In 660 North North South Line Feet from the 1980 WEST EDDY **Bottom Hole Location** or for no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the Enst/West Line County **Lac Code Prump** Lac Code Prump** Lac Code Prump** Lac Code Prump** L	. "Su			I		TESU	QUE 2 STA	I.E.				1
"Bottom Hole Location or lot no. Section Township Range Location or lot no. Section Township Range Location tac Codes S PUMP Typum 1. Oil and Gas Transporters "Transporter COGRID and Address TEOTT 2000 Sam Houston S Ste 400 Houston, TX 77042-2611 Sec 2 T26S R29E Well Completion Data Spoul Date Syndrogous Pump Spoul Life Codes Spoul Date Syndrogous Pump Spoul Life Codes Spoul Date Spoul Date Syndrogous Pump Spoul Life Codes Spoul Date Syndrogous Pump Syndrogous Pump Spoul Life Codes Syndrogous Pump Spoul Life Codes Spoul Date Syndrogous Pump Syndrog	"Bottom Hole Location or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West Line County Lee Code Producing Method Code PUMP "Ges Connection Date PUMP "C-129 Permit Number "C-129 Effective Date "C-129 Expiration Date PUMP "Transporter Name and Address				Range	Lot.Idn	Feet from the	North/South	1 Line	Feet from the	East/West	Line	County
or for no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the C-129 Effective Date '' C-129 Effective Date	or lot no. Section Township Range Lot.Ldn Feet from the North/South Line Feet from the East/West Line County "Lsc Code S PUMP I. Oil and Gas Transporters "Transporter Name and Address and Address	·					660	Nor	th	1980	WE	EST	EDDY
** Lac Code S PUMP 1. Oil and Gas Transporter "Transporter and Address and A	**Le Code S PUMP I. Oil and Gas Transporters "Transporter Name and Address A		T	,	·····	1				T			T
No	Notice Composition Compo	or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	h Line	Feet from the	East/West	Line	County
S	Note	² Lse Code	13 Produc	cing Method (Code	14 Gas Conn	ection Date	15 C-129 Perm	nit Numbe	er 16 C-12	9 Effective Da	ate 17	C-129 Expiration Date
"Transporter ORID and Address and Address and Address and Description	"Transporter ORID and Address and Address and Description Sec 2 T26S R29E ### POD ###	S	<u> </u>	PUMP						L			
CGRID	CORID			s Transp	orters	19		20	DOD.	21 0/0	- 1	²² DOD III	I CTD I
2000 Sam Houston, TX 77042-2611 28.75677	2000 Sam Houston, TX 77042-2611 28.356.74 28.356.74 28.356.74 28.356.74 28.356.74 28.356.74 28.356.74 28.356.74 28.356.74 29.00 ULSTR Location and Description Sec 2 T26S R29E Sec 2								POD	0/6			
Note	## POD ULSTR Location and Description Sec 2 T26S R29E		7440					40	2~1	22 0			
V. Produced Water 28.356.74	V. Produced Water POD ULSTR Location and Description							18	476	77			
V. Produced Water POD ULSTR Location and Description	Well Completion Data Sec 2 T26S R29E Well Completion Data Spud Date Solution of the problem of the previous operator Spud Date System of the previous operator System of the previous operator Well Completion Data PDD Sec 2 T26S R29E PDD ULSTR Location and Description PETD Perforations DPD Perforations DPD DESCRIPTION PETD Perforations DPD DESCRIPTION Spud Date System of the previous operator PDD ULSTR Location and Description PDD ULSTR Location and Description Perforations DPD DESCRIPTION POD ULSTR Location and Description Petropage of the previous operator DPD Date Perforations System of the previous operator PDD ULSTR Location and Description Perforations DPD Perforations												
New	Sec 2 T26S R29E **POD ULSTR Location and Description **Spud Date							28	356	74			
Sec 2 T26S R29E Sec 2 T26S	Sec 2 T26S R29E **POD ULSTR Location and Description Sec 2 T26S R29E **POD ULSTR Location and Description **Pod ULSTR Location and Description and							28	356	74			
Sec 2 T26S R29E Sec 2 T26S	Sec 2 T26S R29E Well Completion Data	V. Dwod	Jugod V	Vatar				28	356	74			
Spud Date Spud Date TD Spud Perforations Spud Date TD Spud Perforations Spud Date Sp	Spud Date 5/30/2003 7/16/2003 6010' 5982' 5915'-5930-5256'-5343 ** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement 12 1/4" 8 5/8" 581' 650 7 7/8" 5 1/2" 6010' 1800 ** Perforations 5982' 5915'-5930-5256'-5343 ** Sacks Cement 12 1/4" 8 5/8" 581' 650 1 800 ** Test Date ** Date New Oil 7/26/2003 ** Date New Oil 8/4/2003 ** Oil 18 ** Date New Oil 18 ** Date New Oil 18 ** Date New Oil 18 ** Oil 19 ** Oil 19 ** Oil 10 **	V. Prod	23	Vater							ion		
S/30/2003 7/16/2003 6010' 5982' 5915'-5930-5256'-5343 "Hole Size	3/16/2003 7/16/2003 6010' 5982' 5915'-5930-5256'-5343 3/1 Hole Size 2/2 Casing & Tubing Size 3/2 Depth Set 3/2 Sacks Cement 12 1/4" 8 5/8" 581' 650 7 7/8" 5 1/2" 6010' 1800 2 7/8" 5905' TI. Well Test Data 3/2 Date New Oil 3/2 Gas Delivery Date 3/2 Test Date 8/4/2003 24 hours 80 0 4/2 Choke Size 4/2 Oil 3/2 Water 296 11 Pump hereby certify that the rules of the Oil Conservation division have been complied th and that the information given above is true and complete to the best of my wowledge and belief. gnature: tite: Engineering Tech ate: 8/20/2003 Phone: (405) 228-7512 3/4 If this is a change of operator fill in the OGRID number and name of the previous operator	V. Prod	23	Water		Sec 2 T26					ion		
3" Hole Size 3" Casing & Tubing Size 3" Depth Set 3" Sacks Cement 12 1/4" 8 5/8" 581' 650 7 7/8" 5 1/2" 6010' 1800 2 7/8" 5 Date New Oil 7/26/2003 3" Test Date 8/4/2003 24 hours 80 0 4" Choke Size 2 Oil 18 2 Oil 18 2 Water 296 11 OIL CONSERVATION DIVISION owledge and belief. grature: Intel Name: Karen Cottom te: 8/20/2003 Phone: (405) 228-7512 New Sacks Cement 18 5 Depth Set 3" Sacks Cement 4 G50 18 00 18 00 00 00 00 00 00 00 00 00 00 00 00 00	31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 35 1/2" 36 010' 36 010' 37 7/8" 36 1/2" 37 Depth Set 38 Sacks Cement 38 581' 38 010' 39 010' 30 010' 39 010' 39 010' 39 010' 39 010' 39 010' 39 010' 30 010' 39 010' 39 010' 39 010' 30 010'	283. Well	5674 Compl	etion Da	ta		5S R29E	²⁴ POD ULST	R Locatio	on and Descript			
7 7/8" 5 1/2" 6010' 1800 2 7/8" 5 905' I. Well Test Data So Date New Oil 1800 8 Gas Delivery Date 1800 8 June 1800 8 Jule 1800 8 June 18	Total State New Oil State New	283. Well	5671 Compl	etion Da	ta Date	²⁷ TD	6S R29E	2ª POD ULST	'R Locatio	on and Descript	orations	1	° DHC, DC, MC
I. Well Test Data So Date New Oil 7/26/2003 Solution of Choke Size	I. Well Test Data So Date New Oil 7/26/2003 So Date New Oil 8/4/2003 So Date New Oil 8/4/2	Well 5 Spud Date 5/30/20	56 7 6 Compl	etion Da ** Ready 7/10	ta Date	27 TD	6S R29E	2ª POD ULST	'R Locatio	2º Perfc 5915'-5930 3 Depth Set	orations	3	· · · · · · · · · · · · · · · · · · ·
I. Well Test Data So Date New Oil So Date New Oil 7/26/2003 So Date New Oil 7/26/2003 So Date New Oil 8/4/2003 So Delivery Date 8/4/2003 So Delivery Date 8/4/2003 So Date New Oil 8/4/2003 So Da	I. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 8/4/2003 24 hours 80 0 17/26/2003 41 Choke Size 42 Oil 18 296 11 Approved by: Title: 18 18 20 Approved by: Title: Approved by: Title: Approved Date: Approved D	Well 5/30/20	56 75 Comples 003 Thole Size 12 1/4'	etion Da Ready 7/10	ta Date	²⁷ TD ³² Casing & 8	6010' Tubing Size 5/8"	2ª POD ULST	'R Locatio	29 Perfc 5915'-5930 3 Depth Set 581'	orations	3	acks Cement 650
Test Date New Oil 7/26/2003 41 Choke Size 42 Oil 18 42 Oil 18 43 Water 296 11 44 OIL CONSERVATION DIVISION 296 201 201 201 201 201 201 201 20	35 Date New Oil 36 Gas Delivery Date 37 Test Date 8/4/2003 24 hours 80 0 4 Choke Size 4 Oil 18 296 11 OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUA DISTRICT H SUPERVISOR Title: Reproved by: DISTRICT H SUPERVISOR Title: Approved Date: 8/20/2003 Phone: (405) 228-7512 If this is a change of operator fill in the OGRID number and name of the previous operator	Well 5 Spud Date 5/30/20	56 75 Comples 003 Thole Size 12 1/4'	etion Da Ready 7/10	ta Date	²⁷ TD ³² Casing & 8 5	6010' Tubing Size 5/8" 1/2"	2ª POD ULST	'R Locatio	29 Perfo 5915'-5930 3 Depth Set 581' 6010'	orations	3	acks Cement 650
7/26/2003 8/4/2003 24 hours 80 0 41 Choke Size 42 Oil 18 296 11 OIL CONSERVATION DIVISION owledge and belief. grature: inted Name: Karen Cottom the: Engineering Tech the: 8/20/2003 Phone: (405) 228-7512	## Choke Size Coli	Well Spud Date 5/30/20	22 POD 26 7 7 7 7 7 7 7 7 7 7 7 7 8 "	etion Da Ready 7/10	ta Date	²⁷ TD ³² Casing & 8 5	6010' Tubing Size 5/8" 1/2"	2ª POD ULST	'R Locatio	29 Perfo 5915'-5930 3 Depth Set 581' 6010'	orations	3	acks Cement 650
"Test Method Pump hereby certify that the rules of the Oil Conservation division have been complied th and that the information given above is true and complete to the best of my lowledge and belief. Signature: Intel: Engineering Tech Approved by: Engineering Tech Approval Date:	** Choke Size **Oil 18 296 11 OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM pump ORIGINAL SIGNED BY TIM	Well Spud Date 5/30/20	Comple 9003 12 1/4" 7 7/8"	etion Da Ready 7/10	ta Date 5/2003	²⁷ TD ³² Casing & 8 5	6010' Tubing Size 5/8" 1/2" 7/8"	2ª POD ULST 2ª PBTI 5982	PR Location	2º Perfo 5915'-5930 3º Depth Set 581' 6010' 5905'	0-5256'-534	3 34 S	acks Cement 650 1800
hereby certify that the rules of the Oil Conservation division have been complied the and that the information given above is true and complete to the best of my lowledge and belief. In a proved by: Approved by: Approved by: DISTRICT H SUPERVISOR	thereby certify that the rules of the Oil Conservation division have been complied that and that the information given above is true and complete to the best of my lowledge and belief. In a proved by: Approved by: Approved by: Title: Approved by: Approved by: Title: Approved Date: Approved Da	Well Spud Date 5/30/26 3 VI. Well 35 Date	22 POD 56 72 Comples 003 10 Hole Size 12 1/4' 7 7/8" 1 Test I	etion Da Ready 7/10	ta Date 5/2003	²⁷ TD ³² Casing & 8 5	6S R29E 6010' Tubing Size 5/8" 1/2" 7/8"	2 ²⁴ POD ULST 2 ²⁸ PBTI 5982	Test Len	29 Performs 5915'-5930 30 Depth Set 581' 6010' 5905'	9-5256'-534.	3 34 S	acks Cement 650 1800 **Csg. Pressure
th and that the information given above is true and complete to the best of my owledge and belief. Sprature: Approved by: Title: Engineering Tech Approval Date: 8/20/2003 Phone: (405) 228-7512	th and that the information given above is true and complete to the best of my owledge and belief. Separature: Intel: Engineering Tech Approved by: Engineering Tech Approved District H Supression Approved District H Supression Approved Date: App	Well S Spud Date 5/30/20 3 1. Well 35 Date 7/26	22 POD 26 7 2 Comples 3003 31 Hole Size 12 1/4' 7 7/8" 1 Test I 2 New Oil 6/2003	etion Da Ready 7/10	Date 5/2003 as Delivery D	²⁷ TD ³² Casing & 8 5	6S R29E 6010' Tubing Size 5/8" 1/2" 7/8" 37 Test Dat 8/4/200 43 Water	2 ²⁴ POD ULST 2 ²⁸ PBTI 5982	Test Leng 24 hours	29 Performs 5915'-5930 30 Depth Set 581' 6010' 5905'	9-5256'-534. 39 Tbg. Pres:	34 S	acks Cement 650 1800 ** Csg. Pressure 0 ** Test Method
inted Name: Karen Cottom Title: tle: Engineering Tech Approval Date: ate: 8/20/2003 Phone: (405) 228-7512	inted Name: Karen Cottom tle: Engineering Tech Approval Date: Approval Date: If this is a change of operator fill in the OGRID number and name of the previous operator	Well Spud Date 5/30/20 3 1. Well 35 Date 7/26 41 Chol	22 POD 26 7 7 7 7 7 8 " 1 Test I 1 6 / 2003 ke Size	etion Da Ready 7/10 Data	as Delivery D	²⁷ TD ³² Casing & 8 5 2	6010' Tubing Size 5/8" 1/2" 7/8" 37 Test Dat 8/4/200 48 Water 296	28 PBTI 5982 e 36	Test Leng 24 hours	29 Performs 5915'-5930 30 Depth Set 581' 6010' 5905'	9-5256'-534. 39 Tbg. Pres:	34 S	acks Cement 650 1800 ** Csg. Pressure 0 ** Test Method
te: 8/20/2003 Phone: (405) 228-7512	If this is a change of operator fill in the OGRID number and name of the previous operator	Well Spud Date 5/30/20 3 I. Well The Properties of the and that the owledge and	Completion of the completion o	etion Da Ready 7/10 Tules of the Oition given about	as Delivery D 2 Oil 18 I Conservation ove is true and	²⁷ TD ³² Casing & 8 5 2 ate	6S R29E 6010' Tubing Size 5/8" 1/2" 7/8" 37 Test Dat 8/4/200 43 Water 296 we been complied	22 POD ULST 22 PBTI 5982	Test Leng 24 hours Ga 11	2º Perfo 5915'-5930 3º Depth Set 581' 6010' 5905'	39 Tbg. Press 80 45 AO:	sure F N DIVIS	** Csg. Pressure 0 ** Test Method Pump
	If this is a change of operator fill in the OGRID number and name of the previous operator	Well Spud Date 5/30/20 T. Well To National State of the American State of the America	Comple 9003 Phole Size 12 1/4' 7 7/8" Post I e New Oil 6/2003 Re Size Post the information of the informatio	etion Da Ready 7/10 Ready 7/10 Tules of the Oition given about Karen Co	Date 5/2003 as Delivery D 18 Conservation ve is true and tom	²⁷ TD ³² Casing & 8 5 2 ate	6S R29E 6010' Tubing Size 5/8" 1/2" 7/8" 37 Test Dat 8/4/200 43 Water 296 we been complied	POD ULST PBTI 5982 Approved to Title:	Test Len 24 hours 4 Ga 11	2º Perfo 5915'-5930 3º Depth Set 581' 6010' 5905'	39 Tbg. Press 80 45 AO: RVATION SIGNED IN SUPERN	sure F N DIVIS	** Csg. Pressure 0 ** Test Method Pump
	Previous Operator Signature Printed Name Title Date	Well Spud Date 5/30/20 T. Well To Date 7/26 Chol hereby certif th and that the owledge and gnature: inted Name: tte:	Complete Com	etion Da Ready 7/10 Ready 7/10 Tules of the Oition given about tion given about Karen Co Engineeri	as Delivery D 2 Oil 18 Conservation ve is true and tom ng Tech	27 TD 32 Casing & 8 5 2 ate	6010' Tubing Size 5/8" 1/2" 7/8" 37 Test Dat 8/4/200 43 Water 296 Eve been complied the best of my	POD ULST PBTI 5982 Approved to Title:	Test Len 24 hours 4 Ga 11	2º Perfo 5915'-5930 3º Depth Set 581' 6010' 5905'	39 Tbg. Press 80 45 AO: RVATION SIGNED IN SUPERN	sure F N DIVIS	** Csg. Pressure 0 ** Test Method Pump
Previous Operator Signature Printed Name Title Date		Well Spud Date 5/30/26 T. Well So Date 7/26 Thereby certifth and that the owledge and gnature: inted Name: tte: tte:	Comple 9003 Property 12 1/4" 7 7/8" Property 12 1/4" 7 7/8" Property 12 1/4" 7 7/8" Property 12 1/4" Propert	etion Da Ready 7/10 Ready 7/10 Tules of the Oition given about Karen Co Engineeri 003	as Delivery D 2 Oil 18 Conservation ve is true and tom ng Tech Phone:	27 TD 32 Casing & 8 5 2 ate n division had complete to	6010' Tubing Size 5/8" 1/2" 7/8" 37 Test Dat 8/4/200 48 Water 296 we been complied the best of my 28-7512	POD ULST PBTI 5982 Approved to Title: Approval E	Test Len 24 hours 4 Ga 11	2º Perfo 5915'-5930 3º Depth Set 581' 6010' 5905'	39 Tbg. Press 80 45 AO: RVATION SIGNED IN SUPERN	sure F N DIVIS	** Csg. Pressure 0 ** Test Method Pump