Submit 3 Copies To Appropriate District	State of New Mo	S.	•	Form C	
Office District I	Energy, Minerals and Natu	ral Resources		May 27,	2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-015-02231		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of		
District III	1220 South St. Fra				
1000 Rio Brazos Rd., Aztec, NM 87410 District JV	Santa Fe, NM 8	7505	STATE X	FEE 🗌	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas I E-7668	Lease No.	
SUNDRY NOTICE	S AND REPORTS ON WAS	LTS 2340	7. Lease Name or U	nit Agreement Nan	ne:
1/DO NOT LICE THIS CODM COD DDODOS	INIC TO DOLL OD TO DEEDEN (OD DILIC DM242\TO A	East Millman Poo		
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-10	VV 31 6	8910169240		- 1
1. Type of Well:	/&* ·	火作業 の - リーー 〜	8. Well Number		
Oil Well X Gas Well	Other (S)	ECEIVED 3	4		1
2. Name of Operator		APTED N	9. OGRID Number		
Stephens & Johnson Operatin	g Co. (2)	ARTESIA &	0199	58	1
3. Address of Operator			10. Pool name or W	/ildcat	
P.O. Box 2249, Wichita Fall	s. TX 76307-2249	COLSI (1919)	Millman Yates-SR	-ON-GB-SA, East	
4. Well Location	s. TX 76307-2249	CHRIT			
Unit Letter : 2	310feet from theSOI	uth line and	660 feet from	the West	_ line
10	T 1: 100	D 005	3 II (D) (.]
Section 13	Township 195		NMPM	County Edd	У
All Carachists	11. Elevation (Show whether	<i>DR, RKB, RT, GR, et</i> 33' G R	c.)	The second	
Pit - P I de Teule A - Brestien		55 div			
Pit or Below-grade Tank Application .					
Pit type Depth to Groundwater				13	
Pit Liner Thickness: mil	Below-Grade Tank: Volume.	bbls; Construction	on Material		
12 Check An	propriate Box to Indicate	Nature of Notice	Report or Other	Data	
NOTICE OF INTE	<u> </u>		• •		
			SEQUENT REP		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASIN	1G []
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		ADAINDONNILINI	
	COMPLETION	CEMENT JOB	•		
OTHER:		OTHER: Convent t	o voten inication		X
			o water injection		
 Describe proposed or completed of starting any proposed work). So or recompletion. 	perations. (Clearly state all per EE RULE 1103. For Multiple	rtinent details, and give e Completions: Attach	e pertinent dates, inclu wellbore diagram of	ding estimated date proposed completic	; on
or recompletion.					
	0.411				
	See Attac	nment			
I hereby certify that the information abo	ve is true and complete to the	best of my knowledge	and belief. I further co	ertify that any pit or be	elow-
grade tank has been/will be constructed or clos	ed according to NMOCD guidelines	s, a general permit [jor an (attached) alteri	native OCD-approved	plan
SIGNATURE VILL	may TIT	LE <u>Petroleum</u>	<u>n Engineer</u> <u>I</u>	DATE12-27-	<u>06</u>
		nail address:	mkincaid@sjoc.n		
Type or print name William M. Kinca	31Q /		•	one No. (940) 723	3-2166
For State Use Only	4 /	Gerry G		141 · · · · ·	2007
//////////////////////////////////////	July	Deputy Field	A A	JAN 10	ZUU!
ATTROVED DI	TIT	LE <u>District II -</u>	DIESTA DA	ATE	
Conditions of Approval, if any:	•				

Page 2 (C-103 Attachment)

Stephens & Johnson Operating Co. East Millman Unit No. 7-4 (30-015-02231) Eddy County, New Mexico

Well Data:

Surface Casing:

7 5/8", 24 lb/ft, set @ 609' w/450 sx cmt

TOC @ surf.

Production Casing:

4 1/2", 9.5 1b/ft, set @ 2250' w/375 sx cmt

TOC @ surf.

Perforations:

1734'-1736', 2054'-2200'

Tubing: Packer:

53 jts (1,694.77') 2 3/8" plastic lined tbg. 4 1/2" Nickel plated AD-1 packer set @ 1704' KB,

Csg-tbg annulus filled w/corrosion inhibited fluid.

12-7-2006

Pressured csg-tbg annulus to 320 psig. 30 minutes later

pressure was at 310 psig. Passed MIT. Well converted to Water

Injection Well status.