District I '
1620 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico

Form C-104

Energy, Minerals & Natural Resources

Oil Conservation Division.

Submit to Appropriate District Office

District IV	Ru., Azic	c, NM 87410		12	20 South S	t. Francis I	Dr. مرحم		7			5 Copies	
District IV 1220 S. St. Franc	_				Santa Fe, N	JM 8₹ 2 05	•	SIA	57			AMENDED REPORT	
¹ Operator n	I.		EST FO	RALL	OWABLE	AND	THO	RIZA. OGRI	ID Num	TO 1	TRANSI	PORT	
Yates Petrole	eum Cor	poration									025575		
105 South Fo Artesia, NM		³ Reason for Filing Code/ Effective Date RT for January, 2007											
Aitesia, Mil	00210										r January, toka 7126'-		
⁴ API N				. ,	⁵ Pool						O F	Pool Code	
7 Property Code Cana 8 Property						en, ATOKa - MON			row	≈ 9 Vell Number			
Proper 151					Gardner E						W	ell Number 5	
II. 10 Su	rface L	ocation									A-4-		
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UL or lot no.		ole Location	Range	Lot Idn	Feet from th	e North/Sou	ıth line	Feet fro	m the	East/	West line	County	
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12 Lse Code	13 Produ	icing Method	14 Gas Co	onnection	¹⁵ C-129 Pe	rmit Number	16 (C-129 Eff	ective I	Date	¹⁷ C-12	L 29 Expiration Date	
S		Code Date P 1/5/									,		
III. Oil a	nd Gas	s Transpor		707	<u> </u>								
18 Transpor			nsporter I	Name	20	POD	²¹ O	'G		²² P	OD ULSTI	R Location	
OGRID			and Address								and Description		
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			uite 400-W										
015604		Midland, TX 79705				311649 O		¥7m24			it E of Section 32-T19S-R21E		
015694		Navajo Refining Company P. O. Box 159				311049 0		-		Unit E of Section 32-1198-R21E			
		Artes	ia, NM 8	8210	2. 2								
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IV. Prod	mand V	Votor				<u> </u>							
²³ POD	uceu v												
POD		²⁴ POI	ULSTR	Location	and Descript	on							
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