

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-32456
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Welch RL State
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator SDX Resources, Inc.		8. Well No. 6
3. Address of Operator PO Box 5061, Midland, TX 79704 432/685-1761		9. Pool name or Wildcat Red Lake, GL-YE 51120
4. Well Location Unit Letter <u>C</u> : 990 Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		9-5-06
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
3617' GR		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
3520	3468	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
Rotary Tools		20. Was Directional Survey Made
Cable Tools		
21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR (on file)		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
*8-5/8"	24# J-55	428
*5-1/2"	14# J-55	3514
*EXISTING		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
	BOTTOM	DEPTH SET
	SACKS CEMENT	PACKER SET
	SCREEN	
		2-7/8"
		3395
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3411', 12, 13, 15, 16, 17, 25, 26, 27, 34, 36, 43, 44, 45, 48, 50		DEPTH INTERVAL
(2 spf, 32 holes)		AMOUNT AND KIND MATERIAL USED
		3411 - 3450
		3500 gal 15% NEFE
		30,000 gal heated 40# gell + 20,000 gal heated 20% HCL
		3000 gal 15% Cool Down Acid
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
9-5-06		2-1/2" x 2" x 12' RWAC
Date of Test		Well Status (Prod. or Shut-in)
9-21-06		Prod
Hours Tested	Choke Size	Prod'n For Test Period
24		Oil - Bbl
		21
		Gas - MCF
		30
		Water - Bbl.
		182
		Gas - Oil Ratio
		1429
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl
		21
		Gas - MCF
		30
		Water - Bbl.
		182
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		Chuck Morgan
30. List Attachments		
NA		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Bonnie Atwater</u>		Printed Name <u>Bonnie Atwater</u>
		Title <u>Regulatory Tech</u>
		Date <u>10-3-06</u>
E-mail Address <u>batwater@sdxresources.com</u>		