

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PIPE BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
BURNETT OIL CO., INC (817) 332-5108

3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500  
FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface UNIT O, 990' FSL, 1980' FEL, SEC 14, T17S, R30E  
At top prod. interval reported below SAME AS SURFACE  
At total depth UNIT B, 990' FNL, 2160' FEL, SEC 23, T17S, R30E

14. PERMIT NO. 3160-3  
DATE ISSUED 6/1/2006

5. LEASE DESIGNATION AND SERIAL NO.  
NMLC029338A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
GISSLER A

9. WELL NO.  
28H (API 30-015-34909) S1

10. FIELD AND POOL, OR WILDCAT  
LOCO HILLS PADDOCK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC 14, T17S, R30E- SURF

12. COUNTY OR PARISH  
EDDY

13. STATE  
N.M.

15. DATE SPUDDED 10/31/2006  
16. DATE T.D. REACHED 11/14/2006  
17. DATE COMPL. (Ready to prod.) 12/19/2006  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3680' GR - SURF

20. TOTAL DEPTH, MD & TVD 6587 MD, 4785' TVD.  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
24. ROTARY TOOLS X  
25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
6502'- 4734' LOCO HILLS PADDOCK  
25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/MICRO-GUARD, CSS, SD, DSN, SPECTRAL GR  
27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	428'	14-3/4"	600 sks CI "C"	
7"	23#	6574'	8-3/4"	1950 sks CI "C" & H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4259'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6502'-4734' .48" HOLES TOTAL 96 HOLES @ 6 SPF.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6502'-6500'	Acidize 250 Gals 15% HCL Acid
		6502'-4734'	151,496 Gals 20% Hot HCL w/
		6502'-4734'	199,777 GALS WF"G" gel

33. PRODUCTION							
DATE FIRST PRODUCTION 12/19/2006		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping Wood Group ESP				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/30/2006	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 83	GAS—MCF. 174	WATER—BBL. 1324	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD TO FRONTIER, INC THROUGH GISSLER A2 TANK BATTERY.  
TEST WITNESSED BY  
BELTON MATHEWS

35. LIST OF ATTACHMENTS  
DLL/MICRO-GUARD, CSS, SD, DSN, SPECTRAL GR, 3160-5, RYAN DIRECTIONAL SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Marka Jandly TITLE Engineering Manager DATE 1/04/2007

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ALLUVIUM	SURFACE	
ANHYDRITE	210'	
SALT	460'	
BASE SALT	1132'	
SEVEN RIVERS	1591'	
QUEEN	2203'	
GRAYBURG	2598'	
SAN ANDRES	2949'	
GLORIETA	4401'	
YESO	4505'	