

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		3. Lease Serial No. NM 77042	
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Primero Operating, Inc.		7. Unit or C/A Agreement Name and No.	
3. Address PO Box 1433, Roswell, NM 88202-1433		8. Lease Name and Well No. Ford Federal #1	
3a. Phone No. (include area code) 505 622 1001		9. API Well No. 30 015 35086	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1880' FNL & 330' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Square Lake, GB/SA	
14. Date Spudded 11/7/06		15. Date T.D. Reached 11/16/06	
16. Date Completed 12/12/06		17. Elevations (DIP, RKB, RT, GL)* 3930 GL	
18. Total Depth: MD TVD 3871'		19. Plug Back T.D.: MD TVD 3814	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LDT/CNL, HRLA/Micro	
22. Was well cored? ☐ No ☒ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	WT. (lb/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurm Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 J	24		576		350 sx C	82	Surface	
7 7/8"	5 1/2 J	15.5		3871		735 lb 250 C		Surface	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	3451'								
25. Producing Intervals 3401-09 3383-97									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Lovington Sand	3383	3409	3383-97, 3401-09	4	46				
B)									
C)									
D)									

27. Acid Fracture, Treatment, Cement Squeeze, etc.		
Depth Interval	Amount and Type of Material	
3383 - 3409	15,000 lbs 16/30 Sand w/ 600 bbls Xlink gel	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Corr. API)	Gas Gravity	Production Method
12/12/06	12/13/07	5	→	20	18mm	0	36.3	464	Swab
Choke Size	Thg Press (Pig SI)	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	96		0			Pumping

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Corr. API)	Gas Gravity	Production Method
			→						
Choke Size	Thg Press (Pig SI)	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)

Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravit. Corr. API	Gas Gravit.	Production Method
Choke Size	Thg. Press. Hg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravit. Corr. API	Gas Gravit.	Production Method
Choke Size	Thg. Press. Hg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Core intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation Log Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
QUEEN	2572				
PENROSE	2854				
GRAYBURG	2928				
PREMIER	3260				
SAN ANDRES	3286				
LOU. SAND	3382				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.) **XX**
Sundry Notice for plugging and cement verification

Geologic Report
Core Analysis

DST Report
Other:

Directional Survey **XX**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) **Phelps White**

Title **President**

Signature

Date **1/7/07**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1012, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.