

## OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007JAN 2007  
RECEIVED  
OCD - ARTESIA

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
POGO PRODUCING COMPANY3a. Address  
P O BOX 10340, Midland Tx 797023b. Phone No. (include area code)  
432-685-81004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 1820' FWL, Sec 20, T-23S, R-31E

5. Lease Serial No.

NM 38463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Pure Gold B Fed #12

9. API Well No.

30015 35304

10. Field and Pool, or Exploratory Area

Sand Dunes Defaware West

11. County or Parish, State

Eddy, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pogo Producing Company respectfully request approval to change drilling plans on the above federal well:

Casing and Hole size change as follows:

HOLE SIZE	CSG SIZE	CSG WEIGHT	SETTING DEPTH	CEMENT QUANTITY
17-1/2"	13-3/8"	48#	830'	850 sks - circ to surface
11"	8-5/8"	32#	4050'	1370 sks - circ to surface
7-7/8"	5-1/2"	17#	surf to 1000'	1st stage 500 sks C 14.1 ppg
		15.5#	1000' to 6000'	2nd stage 500 sks C 14.1 ppg
		17#	6000' to 8250'	3rd stage 450 sks c 12.8 ppg <b>CIRC</b>

STAGE TOOL SET @ 3900' and 6000'.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Richard Wright

Title

Operations Manager

Signature

Date

12/28/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

JAN 5 2007

FREDERICK WRIGHT  
PETROLEUM ENGINEER

### SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted for changes in the COA for the casing settings and cementing to read as follows:
2. The 13.375 inch surface casing shall be set ABOVE THE SALT, AT LEAST 25 feet INTO THE RUSTLER ANHYDRITE @ approximately 830 feet, below usable water and cement circulated to the surface.
3. The casing grades for the 8.625" and 5.5" casings will be J-55 and with the 13.375" it is H-40.
4. The 8.625" casing will be set at least 100 feet below the base of the salt and no more than 600 feet below the salt @ approximately 3950 feet.
5. The well bore size changes are approved as submitted.

Engineering  
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 1/5/07