

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-28379</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Ross Ranch 22</b>
8. Well Number <b>8</b>
9. OGRID Number <b>015742</b>
10. Pool name or Wildcat <b>Dagger Draw; Upper Penn, North</b>

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELL** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEESEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

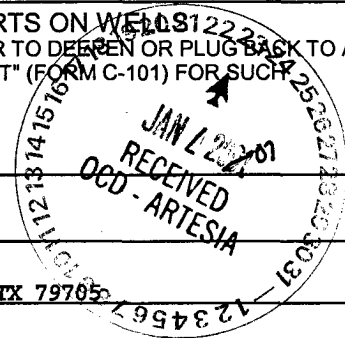
1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**Nearburg Producing Company**

3. Address of Operator  
**3300 N A St., Bldg 2, Ste 120, Midland, TX 79705**

4. Well Location  
Unit Letter **M**: **990** feet from the **South** line and **660** feet from the **West** line  
Section **22** Township **19S** Range **25E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3470**



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>TA &amp; Chart</b> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC TA'd the subject well per attached breakdown.

Chart Attached.

Temporary Abandoned Status approved  
until **1-9-12**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Sarah Jordan* TITLE Production Analyst DATE 1/16/07  
Type or print name **Sarah Jordan** E-mail address: sjordan@nearburg.com Telephone No. 432/686-8235

For State Use Only

APPROVED BY *Gary Guye* TITLE Deputy Field Inspector DATE JAN 24 2007  
Conditions of Approval, if any:

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Ross Ranch 22 #8**

990' FSL and 660' FWL, Section 22, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 01/05/07    Well Repair Purpose: TA well.  
Move rig & crew to location from Fairchild 24 #1. MIRU Lucky Services pulling unit. No tbg in well. Have 2 7/8" J-55 work string on location. RU TRM pump truck to kill backside pressure w/ fresh wtr/soap. ND B1 bonnet wellhead & NU BOP. MIRU JSI electric line truck to RIH w/ 5.80" gauge ring/JB/CCL to 7850'. POOH w/ gauge ring after pulling CCL strip & correlate tools. PU & RIH w/ 7" CIBP (5.61" OD) & set @ 7600' (WL depth). POOH w/ setting tool. Made 2 cement bailer dump runs leaving 35' cmt on top of CIBP w/ PBTB @ 7565'. RDMO JSI electric line truck. RIH w/ 100 jts- 2 7/8" N-80 6.5# EUE 8rd tubing. Put TIW valve in tbg. SI well. SDFW. Will finish RIH w/ 2 7/8" tbg on Monday AM before circ hole w/ pkr fluid. Had Two-State deliver (1) 500 Bbl frac tank to circulate into.  
Current Operation This AM: Finish RIH w/ tbg.
- 01/08/07    Well Repair Purpose: TA well.  
Remove TIW valve from tbg. Open BOP rams. RIH w/ 145 jts- 2 7/8" N-80 tbg. EOT @ 7557' +/- . Close BOP rams. RU TRM pump truck to circulate 300 Bbls 2% KCL w/ double inhibited pkr fluid dn csg & out tbg to frac tank. Pressure test csg to 500#. Held good pressure. Bled dn psi. POOH & LD 245 jts- 2 7/8" N-80 tbg on pipe racks. Close BOP blinds. SI well. SDFN. Will ND BOP & NU B1 bonnet & pressure test w/ chart recorder in the AM. Have 255 jts- 2 7/8" N-80 on pipe racks that will be moved back to yard.  
Current Operation This AM: Pressure Test.
- 01/09/07    Well Repair Purpose: TA well.  
Open BOP blinds. ND BOP & NU B1 bonnet 3000# tbg flange w/ 2" valve on top. Had TRM pump truck load csg w/ 11 Bbls 2% KCL wtr w/ double inhibited pkr fluid. Put chart on recorder & pressure csg to 580#. Hold & record pressure on chart for 30 minutes. Start pressure was 580#. Stop pressure after 30 minutes was 560#. Good test. Bled off csg psi. Did not have an OCD representative witness test. Talked to Gerry Guye w/ OCD on 1-5-07 (Friday) to let him know when I was going to be ready to test. Gerry told me to continue test without him if he didn't show up on location to witness test. RDMO TRM pump truck & Lucky Services pulling unit. Had Two-State take 255 jts- 2 7/8" N-80 6.5# EUE 8rd tubing & pipe racks back to pipe yard. Well SI & in T.A. status. FINAL REPORT.  
Current Operation This AM: Well TA'd.

