

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Month - Year
OCC - ARTESIA, NM

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-44594	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Arenoso 22 Fed Com 1	
3a. Phone No. (include area code) 405-552-7802		9. API Well No. 30-015-34471	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 990' FSL & 1650 'FWL At top prod. Interval reported below At total Depth 990' FSL & 1650 'FWL		10. Field and Pool, or Exploratory Lusk: Morrow (Gas) West	
		11. Sec, T., R., M., on Block and Survey or Area 22 T19S R31E	
		12. County or Parish 13. State Eddy New Mexico	
14. Date Spudded 10/22/2006	15. Date T.D. Reached 11/16/2006	16. Date Completed 12/23/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* 3515'			
18. Total Depth: MD 12,747' TVD	19. Plug Back T.D.: MD 12,660' TVI	20. Depth Bridge Plug Set: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
CBL/GR CCL, FMI, CNL, BHS, HNGR, IND, HYDROCARBON			
23. Casing and Liner Record (Report all strings set in well)			
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)
17 1/2"	13 3/8" H-40	48#	620'
11"	8 5/8" J-55	32#	4470'
7 7/8"	5 1/2" P110	17#	12747'
		Stage Cementer Depth	
		No. of Sk. & Type Cement	
		Slurry Vol. (BBL)	
		Cement Top*	
		Amount Pulled	
24. Tubing Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size
2 7/8"	12115'	12,094'	
25. Producing Intervals			
Formation	Top	Bottom	Perforated Interval
Morrow	12,490	12,503	12490-12503
Morrow	12194	12503	12194-12503
26. Perforation Record			
Size	No. Holes	Perf. Status	
	27	Producing	
	132	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
Depth Interval	Amount and Type of Material		
12490-12503	Acidize w/1500 gals 7.5% HCL acid.		
12194-12503	Acidize w/300 gals 7.5% HCL acid. Frac w/59,500# Ultraprop, 674 N2, 116 Tons CO2.		
28. Production - Interval A			
Date First Produced	Test Date	Hours Tested	Test Production
01/09/07	1/22/2007	24	42
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate
15/64"	1850	0	42
Oil Gravity	Gas MCF	Water BBL	Oil Gravity
Corr. API	1694	73	40,333
Gas Gravity	Production Method		
	Flowing		
28a. Production - Interval B			
Date First Produced	Test Date	Hours Tested	Test Production
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate
Oil Gravity	Gas MCF	Water BBL	Oil Gravity
Corr. API			
Gas Gravity	Production Method		

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Dol.	585'
				Salado Salt	772'
				Tansil Dol.	2166'
				Yates Ss	2279'
				Capitan Ls	2500'
				Cherry Canyon Ss	4460'
				Brushy Canyon S	5254'
				1st Bone Springs Ls	6918'
				1st Bone Springs Ss	8218'
				2nd Bone Springs Ls	8460'
				2nd Bone Springs Ss	8922'
				3rd Bone Springs Ls	9370'
				3rd Bone Springs Ss	9803'
				Wolfcamp	10190'
				Penn Shale	10668'
				Strawn Ls	11170'
				Atoka Clastics	11612'
				Atoka Bank Ls	11806'
				U Morrow Ls	11987'
				M Morrow Clastics	12201'
				L Morrow Marker	12576'
				L Morrow Ss	12600'
				Barnett Shale	12717'

Additional remarks (include plugging procedure):

12/28/06 - 01/09/07:

MIRU. NU BOP. TIH w/DC & tbg. RU swivel, drill out dv tl @ 8958'. Tst csg to 1500# - ok. RD swivel. TIH w/tbg & BHA to PBTD @ 12,660'. RU kill trk & pickle tbg w/7.5% acid. Displace w/120 bbls of 2% KCL w/10% methanol. RD kill trk & TOH w/tbg. RIH w/CBL & CCL & GR to PBTD. TOC @ 2040'. RU swivel, mill thru dv tl @ 8956'. RD swivel, swab. TOH w/tbg, L/D mill. Perf lower mrrw @ 12,490-12,494' (3SPF); 12,498-12,503 (3SPF); 27 holes. RIH set pkr @ 12,100'. Blw dwn csg. RIH w/tbg, latch onto pkr w/ON/OFF tl. NU tree. Ld tbg, blw tbg disk. Acidize 12,490-12,503' w/1500 gals 7.5% HCL acid. Swab. Kill well w/40 BBL brine water. TOH w/tbg. Perf middle mrrw 12,194-12,207 (4SPF); 12,284-12,287 (4SFP); 12,291-12,299 (4SPF); 12,490-12,494 (4SPF); 12,498-12,503 (4SPF); 132 shots total. TIH w/tbg and packer. Acidize 12,194-12,503' w/300 gal 7.5% HCL w/10% methanol + ball slrs. Flow back. Rls pkr, TOH w/tbg. Frac 12,194-12,503' w/59,500# Ultraprop, 674 N2, 116 Tons CO2. WL, set pkr, run tbg. TIH w/ON/OFF tl. J up to pkr. NU/DN/BOP - NU tree. Open well, flow back. Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 1/25/2007

18 U.S.C Section 1061 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

OPERATOR
WELL/LEASE
COUNTY

DEVON ENERGY
ARENOSO 22 FED. 1
EDDY, NM

074-0044

STATE OF NEW MEXICO
DEVIATION REPORT

308	0.75
572	1.00
853	1.25
1,100	1.00
1,350	1.50
1,599	1.50
1,848	1.75
2,098	2.00
2,348	1.50
2,598	1.50
2,847	1.00
3,155	1.25
3,333	0.50
3,568	0.25
4,037	0.75
4,408	0.25
4,748	1.00
4,949	0.75
5,497	0.75
5,954	0.75
6,453	0.25
6,954	0.50
7,487	0.25
7,965	2.00
8,219	1.75
8,471	2.50
8,724	2.25
8,980	2.50
9,232	2.00
9,533	2.00
9,739	2.25
10,247	2.00
10,751	1.25
11,256	2.00
11,749	2.00
12,256	2.00
12,716	2.00

BY: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

January 12, 2007, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

