

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34762

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
East Millman Unit

8. Well Number 229

9. OGRID Number 158898

10. Pool name or Wildcat
Millman-Yates-7R-QN-GB, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Ameristate Exploration LLC

3. Address of Operator
401 Congress Avenue, Suite 2900, Austin, TX 78701

4. Well Location

Unit Letter C 1261 feet from the N line and 1330 feet from the W line

Section 14 Township 19S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3438 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: added perfs ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

14.

Added perfs 10-9-2006

Set composi plug @ 2500'

2218-2240', 2272-2282', 2305-2318' - acidized w/5000 gals 15% HCl,

2102-2113', 2050-2060', 2061-2084' - spotted 15% NEFE across perfs, pumped 131 bbls of acid.

Frac w/2364 lbs of linear 1000 and 8,000 lbs of 14/20 lite prop 125, 15,620 lbs of 16/30 siber prop and 66,720 lbs of 20/40 Brady sand.

2 7/8" tbg - EOT @ 1075' & SN @ 1038'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Susan Perkins TITLE Regulatory Coordinator DATE 1-24-07

Type or print name Susan Perkins E-mail address: s.perkins@mdtrn.com Telephone No. (512) 623-5537

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE _____ DATE 1/31/07

Ameristate Exploration, LLC

A Subsidiary of Mediterranean Resources, LLC

Well Name:		Field Name:	Date:
East Millman #229		East Millman	December 2006

Project: Grayburg Completion		By: J Blevins
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AFE #:	Completion: Proposed	API: 30-015-34762	GL: 3438'	KB: 3449'
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Casing Data:

Surface Casing:

8 5/8" 24 ppf J-55 STC @ 0-350'

12-1/4" hole cmt'd w/

120 sxs CI C + 2% CaCl, 0.25#/sx CF,

4% bentonite, 0.005 lb/sx SF,

0.005 gps FP-6L. Tailed in w/ 90 sxs

CI C = 2% CaCl, 0.25 lb/sx CF +

0.005 lb/sx SF, 0.005 gps FP-6L

ylid-1.35

bumped plug - float held

Circ'd 10 sxs to surface

350'

Tested 8 5/8" to 1000 psi for 30 mins

TOC @ 521' (log) →

Location: 1261' FNL & 1330' FWL

SEC 14, T19S, R28E

Tubing:

32 jts of 2-7/8" tubing

EOT @ 1075'

40 3/4" rods

2 x 2 1/2" x 12' RWAC

Production Casing:

5-1/2", 15.5 ppf, J-55 STC @ 3000'

7-7/8" hole Cmt'd w/ 550 sxs CI C +

0.5% CD-32, .005 lbs/sx SF, 0.005 gps

FP-6L, 0.8% FL-62 ylid=1.33

Bumped plug - float held

Tested 5-1/2" csg to 1450 psi-30 mins

PBTD: 2961'

3000 MD/TVD

Grayburg Perfs: 2050-84' & 2102-13'

Grayburg Perfs: 2218-40'; 2272-82' & 2305-18'

Composite Plug @ 2500'

San Andres Perfs:

2525-30'; 2542-55'; 2580-96'; 2600-10' & 2704-12'

Acidized w/ 107 bbls 15% HCl

Frac'd w/ 80K lbs 16/30 Brady Sd

CIBP @ 2812' w/ 20' cmt cap

Perfs: 2822-28' & 2832-37'