Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources <u>Dis</u> <u>1</u> 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-015-35098 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 V-2516 SUNDRY NOTICES AND REPORTS ON WELL'S 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR Mosley Canyon BIA State Com 8. Well Number 1. Type of Well: Oil Well Gas Well 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Wildcat Wolfcamp 4. Well Location 660 feet from the North 660 Unit Letter line and feet from the East line Eddy Section Township **24S** Range 25E **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3814'GR Pit or Below-grade Tank Application 🔲 or Closure 🔲 Pit type ______ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water ___ Below-Grade Tank: Volume _____ Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ PLUG AND ABANDON ☐ PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Completion Operations OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/12/06 - Tested production casing to 1000 psi and held for 30 min. 12/14/06 - Estimated TOC at 1850'. 12/15/06 - Perforate Morrow 11,107'-11,122' (90). Acidize with 1500g 7-1/2% MSA acid with 1000 SCF/PB N2. 12/20/06 - Set a 7" 26# CIBP at 11,075' with 35' cement on top. Perforate Morrow 10,991'-10,994' (18), 10,982'-10,984' (12) and 10,956'-10,963' (42). Acidize with 1500g 7-1/2% MSA acid with 40 ball sealers. 12/28/06 - Set a 7" 26# CIBP at 10,915' with 30' cement on top. Perforate Morrow 10,702'-10,710' (48), 10,788'-10,800' (72) and 10.848'-10.856' (48). Acidize with 2800g 7-1/2% MSA acid with 75 ball sealers. 1/3/07 - Set a 7" 26# CIBP at 10,650' with 30' cement on top. Perforate Wolfcamp 9740'-9482' (24). Acidize with 3500g 20% gelled IC HCL acid with 20 ball sealers. AS-1 packer with 2.25" on/off tool at 9360'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. **SIGNATURE** TITLE Regulatory Compliance Supervisor DATE January 17, 2007 Type or print name ______Tina Huerta ______ E-mail address: _____tinah@ypcnm.com _____ Telephone No. ____505-748-1471 JAN 2 2 2007 FOR RECORDS ONLY For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):